

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 00-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Sage Energy Co.	
Address P. O. Drawer 3068, Midland, Tx. 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
☐ New Well ☐ Recompletion ☒ Change in Ownership	Change in Transporter of: ☐ Oil ☐ Dry Gas ☐ casinghead Gas ☐ Condensate

If change of ownership give name Grace Petroleum Corporation, 10700 N. Freeway, Suite 620, Houston, Tx 7703 and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Exxon "B" State, Com.	Well No. 1	Pool Name, including Formation Vacuum Abo, North	Kind of Lease State, Federal or Fee	Lease No. NM37723
Location Unit Letter F, 2180 Feet From The North Line and 1980 Feet From The West Line of Section 1 Township 17-S Range 34-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Mobil Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Tx. 75221	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company (L.P.) Well Gas Co.	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma 74004	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 1
	Twp. 17-S	Rge. 34-E
	Is gas actually connected? Yes	
	When November 26, 1974	

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

James H. Lyons
(Signature)
Production Clerk
(Title)
June 23, 1986
(Date)

OIL CONSERVATION DIVISION

JUL 3 1986

APPROVED _____, 1986

BY _____ ORIGINAL SIGNED BY JERRY SEXTON

TITLE _____ DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	Flow Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Reservoir
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DN, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SAGGS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be at least recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

RECEIVED
 JUN 30 1986
 O.C.O.
 HOBBES OFFICE