2142 C				
LANKA E	NEW MEXICO CALL COMPERVISION COMMUNICA REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-1	
F 11.2 6.2.3.3.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Effective 1-1-65	
LAND OFFICE		RANSPORT OIL AND NATURA	LGAS	
TPANSPORTER OIL GAS				
OPERATOR				
1. PRORATION OFFICE				
Teal Petroleum Comp	any	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
	st – Midland, Tedas 797	01		
Reason(s) for filing (Check proper bo	x)	Other (Please explain)		
Recompletion	Oil Dry C	Sus		
Change In Ownership	Casinghead Gas Cond	ensale		
If change of ownership give name and address of previous owner	Amini Oil Company - 40	5 Wall Towers East - N	Aidland, Texas 79701	
H. DESCRIPTION OF WELL AND	LEASE	Open and the second		
Exxon "B" State, Co			Lease No. Lease No. NM37723	
Location			Dtate [WW3//23	
Unit Letter <u>F</u> ; <u>21</u>	80 Feet From The North Li	ine and <u>1980</u> Feet Fra	om The West	
Line of Section] To	wnship <u>17-S</u> Range 3	34-Е , ММРМ,	Lea County	
II. DESIGNATION OF TRANSPOR				
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which ap)	proved copy of this form is to be sent)	
Mobil Pipeline Co. Name of Authorized Transporter of Ca		P. O. Box 900 - Niiress (Give address to which app	Dallas Texas 7522] proved copy of this form is to be sent)	
Phillips Petroleum C	O. Unit Sec. Twp. Rge.	Bartlesville, Okl	ahoma 74004	
If well produces oil or liquids, give location of tanks.	<u>F 1 17-S 34-E</u>		A. 1993	
If this production is commingled wi 7. COMPLETION DATA	th that from any other lease or pool,			
Designate Type of Completion	on - (X)	New Well Vorkover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Daptr.	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top C!!/Oas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FOOL WELL		after recovery of total volume of load o enth or be for full 24 hours)	il and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Freducing Method (Flow, sump, gas	(ift, etc.)	
Length of Teat	Tubing Pressure	Casing Pressure	Choke Stza	
-				
Actual Prod. During Test	Cil-Bbis.	Water-Bhia.	Gae+MCF	

GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate	
			Sixing of Condar, sul, e	
Testing Motřed (pitot, back pr.)	Tubing Pressure (Shnt-ia)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANC	E	OIL CONSERV	ATION COMMISSION	
I hereby cartify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED		
		APPROVED 10 Orig. Signal by 10 ay Joe D. Ramey Dist. I, Supv.		
	best of my knowledge and bench		Dist. I, Supv.	
		TITLE	a compliance with RULE 1104.	
Wanda	Walker	If this is a request for all	wable for a newly drillad or deepened	
(Signa Agent	:ure)	teats taken on the well in acc		
(Tiile)		All sections of this form a able on new and recomplated :	nust be filled out completely for allow- walls.	
	October 18, 1974 (Date)		Fiti out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.	
· · · · · · · · · · · · · · · · · · ·			ist be filed for each pool in multiply	

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Fiti out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.