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 LAND OFFICE
 OPERATOR

Form O-155
 Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG

14. Indicate Type of Well
 State ☒ ☐
 15. State Oil & Gas Lease No.
 NM 37723

16. TYPE OF WELL
 OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
 17. TYPE OF COMPLETION
 NEAR ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RECVR. ☐ OTHER ☐

7. Unit Agreement Name
 8. Farm or Lease Name
 Exxon "B" State

18. Name of Operator
 Amini Oil Company
 19. Address of Operator
 405 Wall Towers East - Midland, Tx. 79701
 20. Location of Well

9. Well No.
 1
 10. Field and Pool, or Well
 Vacuum Abo North

UNIT LETTER F LOCATED 2180 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 1 TWP. 17-S RSE. 34-E NMPM

12. County
 Lea

14. Date Drilled 9-3-73	16. Date T.D. Reached 9-25-73	17. Date Compl. (Ready to Prod.) 10-2-73	18. Elevations (DP, RKB, RT, GR, etc.) 4039 GR	19. Elev. Casinghead 4039'
20. Total Depth 8830'	21. Plug Back T.D. 8781'	22. If Multiple Compl., How Many ---	23. Interval Drilled by Rotary Tools X	Cable Tools

24. If casing interval(s), of this completion - Top, Bottom, Name
 8731 - 8756, 8763-8766 Abo
 25. Was Directional Survey Made
 No
 26. Type of Casing and Other Log Item
 Sidewall Neutron
 27. Was Well Cased
 No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LBS./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	48#	372'	17 1/2"	475 SX	---
8-5/8"	32# & 24#	3125'	11"	300 SX	---
4 1/2"	11.60#	8830'	7-7/8"	1235 SX	---

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8780'	None

28. Completion holes (Interval, size and number)			29. A.C.D, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8763 - 8766	4 holes	.42"	8763-8766	Perforate & acidize w/250 gals. 15% Double Inhibit acid
8731 - 8756	16 holes	.42"	8731-8756	Perforate & acidize w/500 gals. 15% NE & w/10000 gals. CRA

30. PRODUCTION
 Date First Production 10-3-73 Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pumping 2"x1 1/2"x18" Well Status (Prod. or Shut-in) Shut In
 Date of Test 10-3-73 Hours Tested 24 Ckoke Size --- Prod'n. For Test Period 122 Oil - Bbl. 103.7 Gas - MCF 8 Water - Bbl. 850 Gas - Oil Ratio
 Flow Timing Press. --- Casing Pressure 25 Calculated 24-Hour Rate 122 Oil - Bbl. 103.7 Gas - MCF 8 Water - Bbl. 37.9 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Vented until connection is made
 Test Witnessed By Joel Lawhorn

35. List of Attachments
 C-104, Inclination Rot., Sidewall Neutron Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Karin Adkins* TITLE Agent DATE 10-12-73

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1694	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2953	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. T. Rivers _____ 3245	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3333	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburn _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4689	T. Simpson _____	T. Gallup _____	T. Ignacio Quizte _____
T. Glorieta _____ 6128	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Padlock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elmore _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tabb _____ 7384	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8395	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	362	362	caliche, Red Beds				
362	3050	2688	Anhydrite, salt, sand				
3050	4689	1639	Anhydrite, red beds, shale & sand				
4689	6128	1439	Dolomite, anhydrite, shale				
6128	6785	657	Shale, dolomite				
6785	7384	599	Dolomite, shale				
7384	7518	134	Shale, dolomite				
7518	8395	877	Dolomite, shale				
8395	T.D.		Shale, dolomite				