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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM 37723	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Arini Oil Company		E Exxon "B" State
3. Address of Operator		9. Well No.
405 Wall Towers East - Midland, Tx. 79701		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>F</u> <u>2180</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		Vacuum Abo North
THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4039 GR		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	Well Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-25-73 Drilled 7-7/8" hole to TD of 8830'. Ran 265 jts. 11.60# N-80 & J-55 4-1/2" casing to 8830'. Cemented w/935 sx Halliburton light & w/300 sx class C (8# salt & 3/4 of 1% CFR-2 per sack). Plugged down @7:40 PM.
- 9-26-73 Temp. Survey. Top of cement @3700'. W.O.C. 24 hrs. - tested w/1000 psi for 30 mins. - held ok.
- 9-27-73 Ran Gamma Ray Neutron log.
- 9-28-73 Perforated intervals of 8763'-8766' w/4 holes; acidized w/250 gals. of 15% double inhibit acid.
- 9-30-73 Perforated intervals of 8731'-8756' w/16 holes. Acidized w/500 gals. 15% NE acid & w/10000 gals. 20% C.R.A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kevin Godwin TITLE Agent DATE 10-5-73

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: