

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CON. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Exp. res. March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company

3. Address and Telephone No.

P.O. Box 5270 Hobbs, New Mexico 88241 (505) 393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 990' FWL  
Sec. 27-T18S-R32E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Anadarko Federal #3

9. API Well No.

35625 24520

10. Field and Pool, or Exploratory Area

Queen Tx. Bone Spring

11. County or Parish, State

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Mewbourne Oil Company proposes to convert the Anadarko Federal #3, currently temporarily abandoned, to an injection well in the Queen Formation. The well has 7" casing set at 3830' and was open hole completed from 3830' - 4060'. A CIBP is set at 3740' with 30 sx. cement. Injection will be through 2-3/8" tubing and a packer set within 100' of the casing shoe. Injected water will be from the Querecho Plains Bone Spring Sand Unit currently in operation. Injection will begin upon approval from the Oil Conservation Division on the proposed Querecho Plains Queen Associated Sand Unit.

P.S. APPROVED  
ON 7-26-94

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14. I hereby certify that the foregoing is true and correct

Signed

Title District Supt.

Date 06/22/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

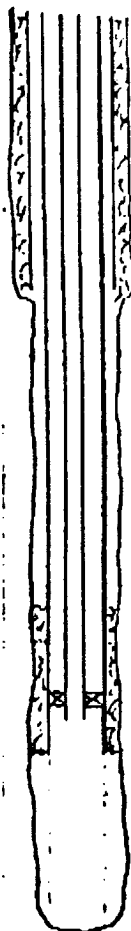
ITEM III OF NEW MEXICO OCD FORM C-108  
INJECTION WELL DATA SHEET

Mewbourne Oil Company Anadarko Federal

OPERATOR	LEASE			
3	1650' FSL & 990' FWL	27	18S	32E
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

## Schematic

## Tabular Data



717'

3830'

Queen

Unarmored

only of outside

## Surface Casing

Size 10-3/4 " Cemented with 525 sx.  
 Top Surface feet determined by visual  
 Hole size 13-3/8"

## Intermediate Casing

Size 7 " Cemented with 225 sx.  
 Top 3217 feet determined by calculation  
 Hole size 10-3/4"

## Long string

Size \_\_\_\_\_ " Cemented with \_\_\_\_\_ sx.  
 Top \_\_\_\_\_ feet determined by \_\_\_\_\_  
 Hole size \_\_\_\_\_  
 Total depth \_\_\_\_\_

## Injection Interval

3830 feet to 4060 feet  
 (perforated or open-hole indicate which)

Tubing size 2-3/8" lined with bare steel set in a  
 (material)  
Otis Permatrieve packer at 3730 feet  
 (brand and model)  
 (or describe any other casing-tubing seal).

## Other Data

- Name of the Injection Formation Queen
- Name of Field or Pool (if applicable) Quebrecho Plains
- Is this a new well drilled for injection? ☐ Yes ☒ No  
 If no, for what purpose was the well originally drilled? oil production
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (backs of cement or bridge plug(s) used)  
No  
There is a CIBP set @ 3740' w/30 sx. for T.A. purposes.
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

RECEIVED

AUG 14 1954

WILLIAMS  
OFFICE