Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		Sa	inta Fe, New	Mexico 87	/504-2088						
_	REC				D AUTHORI						
I. Operator		TO TRA	NSPORT (DIL AND N	IATURAL GA		. 5111				
Mewbourne Oil	ne Oil Company				Well API No. 30 - 025				- 24520		
P. O. Box 769	1 1										
Reason(s) for Filing (Check proper box)	, 171	, 1	CX43 737		Other (Please expla	ia)					
New Well		Change in	Transporter of:	,	Amer (1 lease expla	iny					
Recompletion	Oil Cariante		Dry Gas] 1							
If above of a second		ad Gas	Condensate [
and address of previous operator 1.61			eson, In	c., P.O	Box 247	9, Mic	lland, Te	exas 7	79702		
II. DESCRIPTION OF WELL Lease Name	AND LE	EASE	T:								
ANADARKO FEDERAL	Well No. Pool Name, Inclu 3 OHERECHO							of Lease No.			
Location		1	QUERECHO	PLAINS (C	(UEEN) ASSO	C. 36969	Federal ox Kee	NM-68	363		
Unit LetterL	_ :	650	Feet From The	South L	ine and9	90 B	et From The	West	Line		
Section 27 Townshi	p 18 S	South	Range 32 I	Roet .	1 D 4 D 4						
					NMPM,		Lea	l	County		
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTI	ER OF OI	L AND NAT	URAL GAS	S						
or Condensate Address (Give add						ich approved	copy of this form	is to be ser	u)		
Name of Authorized Transporter of Casinghead Gas VV or Dry Cas [P.O. Box 1183, Houston, Texas 77251						
Phillips 66 Natural Ga		Address (Give address to which approved copy of this form is to be sent) 900 Plaza Office Bldg., Bartlesville, OK 74004					и))К 74004				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rg			e. Is gas actua	. Is gas actually connected? Whe						
If this production is commingled with that					mber NO	L					
V. COMPLETION DATA			was, Bree contains	ikinik omer um	nber: 110						
Designate Type of Completion	- (%)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back San	ne Res'v	Diff Res'v		
Date Spudded		pl. Ready to	Perol	Total Depth	1i						
		r		Total Depth	John Depair			P.B.T.D.			
Elevations (DF, RKB, KT, GR, etc.)	Name of P	roducing For	mation	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
erforations	!										
				Depth Casing Sh	De						
11015 0075	CASING AND	CEMENT	ING RECORD)	<u> </u>						
HOLE SIZE	CAS	SING & TUE	BING SIZE		DEPTH SET			SACKS CEMENT			
				- -							
. TEST DATA AND REQUES	T FAD A	LLOWA	01.70								
IL WELL (Test must be after re	covery of to	LLOWA:	BLE Slood oil and min			· ·					
Date First New Oil Run To Tank	Date of Tes	1	TOGG OII UNII MILI	Producing M	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
ength of Test					in the second (i. ion, party, gas tyr, er						
enkat of 1684	Tubing Pressure			Casing Press	Casing Pressure			Choke Size			
ctual Prod. During Test	Oil - Bbls.			Water - Bbls.							
							Gas- MCF				
GAS WELL				_!							
ctual Prod. Test - MCF/D	Length of Test Tubing Pressure (Shut-in)			Bbls. Conden	Bbls. Condensate/MMCF			Gravity of Condensate			
sting Method (pitot, back pr.)											
				Casing Press.	Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFICA	TE OF	COMPI	IANCE					-			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.				11							
K.M. Calpurt				Date Approved							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(903)

Printed Name

April 1 Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title_

All sections of this form must be filled out for allowable on new and recompleted wells.

561-2900

Manager

Title

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells