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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Gas Lease No. **4735**

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐
3. Name of Operator
J. Cecil Rhodes

7. Unit Agreement Name
8. Farm or Lease Name
Joannie-Shell
9. Well No.
1
10. Field and Pool or Wildcat
E. K. Yates, et al., 7 Prs.

3. Address of Operator
822 Building of Southwest, Midland, Texas 79701

4. Location of Well
UNIT LETTER **D** LOCATED **330'** FEET FROM THE **North** LINE AND **330'** FEET FROM
THE **West** LINE OF SEC. **16** T. **18 N** R. **34 E** NMPM
15. Date Spudded **10-27-73** 16. Date T.O. Leached **11-9-73** 17. Date Compl. (Ready to Prod.) **1071** 18. Elevations (DF, RKP, RT, GR, etc.) **4059.4** 19. **4059.4** Ashinghead

20. Total Depth **4682** 21. Plug Back T.D. **4598** 22. If Multiple Compl., How Many **1** 23. Intervals Drilled By **Retall** 24. Intervals (of this completion - Top, Bottom, Name) **4418-4450 Queen** 25. Was Directional Survey Made **No**
26. Type Electric and Other Logs Run **Gamma Ray - Neutron** 27. Was Well Cored **Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	325	11"	275	None
4-1/2"	10.5	4625	7-7/8"	400	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	4421	None

31. Perforation Record (Interval, size and number)
4418-4450 - 7-0.40" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
4418-4450 **1500** **15% Acid. frac'd**
5/50,000 gals & 50,000
pounds 9# Brine & 20-40 Bd.

33. PRODUCTION

Date First Production **1-2-74** Production Method (Fl. or gas lift, pumping, etc.) **Pump 2" x 1-1/2" x 12" insert** Well Status (Prod. or Shut-in) **Prod.**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-3-74	24	20	40	2000-1			

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
0	20	37				

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented - venting connection** Test Witnessed By **G. Forister**

35. List Attachments **None**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Pet. Engr. **1-7-74**

SIGNED **O. H. Berry** TITLE _____ DATE _____
O. H. Berry

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

120 Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1205	1205	Cliche & Red Beds				
1205	1303	98	Aghydrite				
1303	2516	1213	Salt & Auhydrite				
2516	4320	1804	Aghydrite, Sand & dolomite				
4320	4682	362	Sand & Dolomite				