Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Liergy, Minerals and Natural Resources Departme

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	OTRAN	ISPO	ORT OIL	AND NA	TURAL GA						
perator						Well API No.						
BTA Oil Producers								30-025-24562				
ddress 104 S. Pecos,	Midland	тх	7 970	1								
eason(s) for Filing (Check proper box)					Oth	et (Please expla	in)					
ew Well		Change in T	ranspo	nter of:			0.1					
ecompletion	Oil	<u>₩</u> 1	Dry Ga	. 📙	Effect	ive 4-1-	.91					
hange in Operator	Casinghead	Gas 🗌 C	Conden	sale								
change of operator give name d address of previous operator												
•	LANDIEA	er.								•		
. DESCRIPTION OF WELL AND LEASE ASSE Name Well No. Pool Name, Include					ng Formation			Kind of Lease No.				
Cinco de Mayo	1							XXXXXFederal XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX				
ocatios												
Unit LetterE	:	1980 r	Feet Fre	om The N	orth Lin	e and <u>660</u>) Fo	et From The _	West	Line		
0.4	100	_		225		em e	Lea			C		
Section 24 Towns	thip 18S	<u></u>	Range	32E	, N	MPM,	Lea			County		
I. DESIGNATION OF TRA	NSPORTEI	OF OIL	. AN	D NATUI	RAL GAS							
ame of Authorized Transporter of Oil		or Condens			Address (Giv	e address to wi	rich approved	copy of this fo	rm is to be se	ru)		
Sun Refining	لمما	ing			P.O.Bo	x 2039, 7	Tulsa, C	K 7410)2			
lame of Authorized Transporter of Car	singhead Gas	TYTY (or Dry	Gas 🖂	Address (Gi	TECHVE!	resource	copy of the fo	rm is to be se	nt)		
Phillips 66 N		as Co	PIVI G	as Corpo	14001 P	<u>enbrook.</u>	<u>Odessa</u>	TX /	9762			
f well produces oil or liquids, ve location of tanks.			Twp.	Rge.	•	y connected?	When	7				
this production is commingled with the	C L	24		32E		Yes ber:		-, -				
V. COMPLETION DATA	M HOM MLY OUR	or reason by	oo, _B .	o ouranang.								
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completic		1			Total Death	<u> </u>	1	1	<u> </u>			
ate Spudded	Date Comp	e Compl. Ready to Prod.				Total Depth			P.B.T.D.			
OF DAD DE CO	Name of De	nducing For	mation		Top Oil/Gas	Pay		Tubing Dept	h			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation												
erforations					-			Depth Casing Shoe				
							. <u></u>					
	TUBING, CASING AND				CEMENT			γ	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								 		·		
· · · · · · · · · · · · · · · · · · ·												
. TEST DATA AND REQU	JEST FOR A	LLOWA	BLE									
OIL WELL (Test must be aft	er recovery of 10	nal volume o	of load	oil and musi	be equal to a	r exceed top al Method (Flow, p	lowable for th	is depth or be	JOF JULI 24 NOS	us.)		
Date First New Oil Run To Tank	Date of Te	at			rroducing N	neuku (riow, p		<i>,</i>				
Length of Test	Tubing Po				Casing Pres	sure		Choke Size				
Pening na see	toothe tac	Tubing Pressure										
Actual Prod. During Test	1 Prod. During Test Oil - Bbis.				Water - Bbis.			Gas- MCF				
-						·—-·						
GAS WELL												
Actual Prod. Test - MCF/D	Length of	Test			Bbis. Conde	ensate/MMCF		Gravity of	Condensate			
	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Oboke Size	Choke Size			
Testing Method (pitot, back pr.)												
				NOT								
VL OPERATOR CERTIF	ICATE OF	COMP	'LIA	NCE	1	OIL CO	NSERV	'ATION	DIVISIO	NC		
I hereby certify that the rules and r Division have been complied with	and that the info	ormation give	en apol	ve								
is true and complete to the best of	my knowledge	ind belief.		,	Dat	e Approv	ed					
10	. M	/ • • • •	P	for in	-	• •						
Desther	- 1/6	uge		UN.	Bv							
Signature Dorothy Houghton,	Regulato	ra Admi	inis	trator	-							
Printed Name			Title		Titl	e						
3-22-91	915	-682-37	753_									
Date		Tele	ephone	No.	- 11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.