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Appropriate District Office
DISTRICT
P.O. Bux 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| Description   Company   New York   Secretary   Charge in Front   Company   Charge    | DISTRICT III<br>1000 Rio Biazos Rd., Aziec, NM 87410                                 |  | Mexico 87504-2088<br>NBLE AND AUTHORIZATIO         | NNI                                   |
|--|--|--|--|---------------------------------------|
| Mewbourne 011 Company    Mode  |  | TO TRANSPORT O   | IL AND NATURAL GAS                                 | NA.                                   |
| P. O. Box 7598, Tyler, Texas 75711  Restored to being four target box 1  Now Well   Complete to Transported   Complete to Transported   Complete to Co | Mewbourne Oil  | Company  | W  |                                       |
| Sew World   Canage in Transporter of Collage in Transporter of Collage in Operace   Call Diperce   Call Diper   |  | 8, Tyler, Texas 7571   | 1  |                                       |
| THE WHILE SPACES CONTROL OF WELL AND LEASE  Lease None  QPBSSU 12D-Z  Lease  Usin Letter  C  . 660  . Feet From The  . North Line and  1980  . Feet From The  . Med 12 Lane  . Section 26  . Location  Usin Letter  C  . 660  . Feet From The  . North Line and  1980  . Feet From The  . West time  Section 26  . Location  Usin Letter  C  . 660  . Feet From The  . North Line and  1980  . Feet From The  . West time  . Locat  . County  III. DENIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS  Name of Authorized Transparter of OIL  . OIL CONSTRUCTION OF TRANSPORTER OF OIL AND NATURAL CAS  Name of Authorized Transparter of OIL  . OIL CONSTRUCTION OF TRANSPORTER OF OIL AND NATURAL CAS  Name of Authorized Transparter of OIL  . OIL CONSTRUCTION OF TRANSPORTER OF OIL AND NATURAL CAS  Name of Authorized Transparter of OIL  . OIL CONSTRUCTION OF TRANSPORTER OF OIL AND NATURAL CAS  Name of Authorized Transparter of OIL  . OTHER OIL CONTROL OF TRANSPORTER OF OIL AND NATURAL CAS  Name of Authorized Transparter of OIL  . OTHER OIL CONTROL OF TRANSPORTER OF OIL AND NATURAL CAS  Name of Authorized Transparter of OIL  . OTHER OIL CONTROL OF TRANSPORTER OF OIL AND NATURAL CAS  . Address (Feer authorize to which approved copy of this form is to be send)  I seek produce of the fujitish,  . United Section of Control of this form is to be send)  I seek produce of the fujitish,  . OIL COMPLETION DATA  . Designate Type of Completion (X)  . Date Completion (X)  . TUBING, CASING AND CEMENTING RECORD  . Despite Self Control of the fujitish,  . Date Control of the fujitish of the fuj | Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator     | Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate C                  | Other (Please explain) Change Well N Effective Dat | e: November 1, 1993                   |
| Lease Name   QPBSSU   12D-2   Waltho   Pool Name   Including Formation   Upper   Bone   Non-40452  | and address of previous operator   |  | SA WATER INJECTIO                                  | N WELL. NO PRODUCTION                 |
| OPESSU 12D-2  Canada Care Department of Parlams Oppore Bone Speking Todarial Section NM-40452 |  | VIAN PEVOE   |  |                                       |
| Unit Letter C . 660 Feet From The NOTTH Line and 1980 Feet From The West Line Section 26 Township 18—SOUTH Range 32—East NoMPM Loa County  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Cooleshate Address (Give address to which approved copy of this form is to be sent)  Name of Authorized Transporter of Changlead Gia law or Dry Gas [] Address (Give address to which approved copy of this form is to be sent)  If well produces of its legals, Unit Sec. Twp. Rgc. It gas admitty connected? When?  If one production of the sent of the sent of the sent produces of the se | QPBSSU 12D-2   | 2 Querecho   | Plains - Upper Bone                                |                                       |
| HIL DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Chicago and Gas or Condensate of Chicago and Gas or Condensate of Chicago and Gas or Condensate or Day Gas Address (frice address to which approved copy of this form is to be send)  Name of Authorized Transporter of Chicago and Gas or Day Gas Address (frice address to which approved copy of this form is to be send)  If well produces of or liquids, Unit Sec. Twp. Rge. is gus actually connected?  If well produces of or liquids, Unit Sec. Twp. Rge. is gus actually connected?  If well produces of or liquids, Unit Sec. Twp. Rge. is gus actually connected?  If well produces of or liquids, Unit Sec. Twp. Rge. is gus actually connected?  If well produces of or liquids, Unit Sec. Twp. Rge. is gus actually connected?  If well produces of or liquids, Unit Sec. Twp. Rge. is gus actually connected?  When a 7  When a 7  When produces of or liquids, Unit Sec. Twp. Rge. is gus actually connected?  When a 7  When a 8  Whe |  | : 660 Feet From The _  | North Line and 1980                                | Feet From The West Line               |
| Name of Authorited Transporter of Col.  Name of Authorited Transporter of Changleed Gas    Or Dry Cas.   Address (Give authors to which approved copy of this form is to be sent)  | Section 26 Townsh  | ip 18-South Range 32-  | East NMPM,   | Lea County                            |
| If well produces oil or liquids, we beation of tacks.  If this production is containingted with that from any other lease or pack, give occuratingling order numbers:  If this production is containingted with that from any other lease or pack, give occuratingling order numbers:  If this production is containingted with that from any other lease or pack, give occuratingling order numbers:  If this production is containingted with that from any other lease or pack, give occuratingling order numbers:    Designate Type of Completion - (X)  | III. DESIGNATION OF TRAP Name of Authorized Transporter of Oil                       | OSPORTER OF OIL AND NATU   |  | oved copy of this form is to be sent) |
| With production to itents.   With production is committed with that from any other lease or pool, give certainingling onler number:   IV. COMPLETION DATA  | Name of Authorized Transporter of Casin  | ighead Gas or Dry Gas]   | Address (Give address to which appear              | oved copy of this form is to be sent) |
| Designate Type of Completion - (X)  Diff Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Resv   Diff Resv    Date Spackied   Date Compl Ready to Prod.   Total Depth   Plut D.    Elevations (DF, RRB, RI, GR, ste )   Name of Producing Funnation   Top Oil/Gas Pay   Tubing Depth    Depth Casing Shoe    TUBING, CASING AND CEMENTING RECORD    DEPTH SET   SACKS CEMENT    V. TEST DATA AND REQUEST FOR ALLOWABLE    DIL WELL   Get must be after receivery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours    Date of Tex   Producing Method (Flow, pump, gas lift, ste.)    Length of Tea   Tubing Pressure   Chake Size    Actual Prod. During Test   Oil - Dbls.   Water - Bbbs.   Gas - MCF    GAS WELL    Actual Prod. Test - MCF/D   Length of Test    Casing Pressure (Shut in)   Choke Size    Oil - Dbls.   Dibls.   Casing Pressure (Shut in)    Oil CONSERVATION DIVISION    NOV 0 4 1993    Date Approved    Date Of Pay Sexton    Oil CONSERVATION DIVISION    Date Approved    Date Approved    Date Approved    Date Office 1 Supervisor    Title    October 27, 1993 (903) 561-2900    Date Office Supervisor    Title    Date Office Supervisor    Oil Conservation    Doil  |  | Unit   Sec.   Twp.   Rge   | 1  |                                       |
| Date Speaked Type of Completion - (A)  Date Compl. Ready to Prod.  Date Speaked Date Completion - (A)  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Top Oil Cas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOXE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  (Test must be after recovery of total volume of load and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date firm New Oil Run To Tank  Date of Test  Date of Test  Date of Test  Date of Test  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. Test - MCFID  Length of Test  Biblis.  Casing Pressure  Casing Pressure (Shut-in)  Circle Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Depth of Test on the date and regulations of the Oil Comerciation.  NOV 0 4 1933  Date Approved  Date Approved  Date Office Issues of paylonophologic and belief.  OIL CONSERVATION DIVISION  NOV 0 4 1933  Date Approved  Date Approved  Depth SET  Diving Pressure (Shut-in)  OIL CONSERVATION DIVISION  NOV 0 4 1933  Date Approved  Date Approved  Date Office Issues Itsleed of paylonophologic and belief.  OIL CONSERVATION DIVISION  NOV 0 4 1933  Date Approved  Date Approved  Date Office Issues Itsleed of paylonophologic and belief.  OIL CONSERVATION DIVISION  NOV 0 4 1933  Date Approved  Date Office Issues Itsleed of paylonophologic and belief.  OIL CONSERVATION DIVISION  NOV 0 4 1933  Date Approved  Date Office Issues Itsleed of paylonophologic and belief.  OIL CONSERVATION DIVISION  District I supervisor  District I supervisor  Title   | If this production is continingled with that IV. COMPLETION DATA                     | from any other lease or pool, give comming   | gling order number:                                |                                       |
| Elevations (DF, MAB, RT, GR, stc.)  Name of Predicing Formation  Tubing Depth Depth Casing Slice  TUBING, CASING AND CEMENTING RECORD DEPTH SET  SACKS CEMENT  DEPTH SET  SACKS CEMENT  DEPTH SET  SACKS CEMENT  DEPTH SET  SACKS CEMENT  TUBING PROBLEM SACKS CEMENT  DEPTH SET  SACKS CEMENT  TUBING PROBLEM SACKS CEMENT  TUBING SIZE  OF THE SET DATA AND REQUEST FOR ALLOWABLE DIL WELL, (Fest must be after recovery of total volume of total oil and must be equal to or exceed top allomable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date Mater - Biblis  Gas - MCF  Oil - Biblis  Oil - Biblis  Casing Pressure (Shul-in)  Oil CONSERVATION DIVISION  NOV 04 1993  Date Approved  By ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT 1 SUPERVISOR  Title  |  | - (X)  | 1 1 1  |                                       |
| TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  (Test must be ofter recovery of total volume of food oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date first New Oil Run To Tank  Date of Test  Publing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil - Bbis.  Water - Bbis.  Gas-MCF  Gravity of Condensate  Actual Prod. Test - MCFD  Length of Test  Bibls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Oilce Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE:  Thereby certify that the rules and regulations of the Oil Conservation.  Division have been compiled with and that the jufornation given above is time and domplete to the Sea of thys nowAdge and belief.  OIL CONSERVATION DIVISION  NOV 0 4 1993  Date Approved  By  ORIGINAL SIGNED BY JERRY SEXTON  OISTRICT I SUPERVISOR  Title  OIL CONSERVATION DIVISION  DISTRICT I SUPERVISOR  Title  | Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation                       |  | Top Oil/Gas Pay                                    |                                       |
| TUBING, CASING A TUBING SIZE  CASING & TUBING SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  (Iten must be after recovery of total volume of food oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date first New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. Test - MCF/D  GAS WELL  Actual Prod. Test - MCF/D  Casing Method (pitos, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Clocke Size  OIL CONSERVATION DIVISION  NOV 0 4 1993  Date Approved  By ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  Title  October 27, 1993 (903) 561-2900  Title  | Perforations   |  |  |                                       |
| Actual Prod. During Test  Casing Pressure  Casing Pressur |  | THRING CASING AND  | CEMENTING DECORD                                   |                                       |
| Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  Gas WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Oil - Concentrate/MMCF  Casing Pressure (Shut-in)  Choke Size  Oil - Concentrate/MMCF  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  NOV 0 4 1993  Date Approved  By ORIGINAL SIGNED BY JERRY SEXTON  OCTOBER 27, 1993 (903) 561-2900  Title  October 27, 1993 (903) 561-2900   | HOLE SIZE  |  |  | SACKS CEMENT                          |
| Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  Gas WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Oil - Concentrate/MMCF  Casing Pressure (Shut-in)  Choke Size  Oil - Concentrate/MMCF  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  NOV 0 4 1993  Date Approved  By ORIGINAL SIGNED BY JERRY SEXTON  OCTOBER 27, 1993 (903) 561-2900  Title  October 27, 1993 (903) 561-2900   |  |  |  |                                       |
| Date of Test  Da |  | T FOR ALLOWABLE  |  |                                       |
| Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gas- MCF  Gas- MCF  Gas- MCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Oloke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the fort of physinovicide and belief.  OIL CONSERVATION DIVISION  NOV 0 4 1993  Date Approved  By ORIGINAL SIGNED BY JERRY SEXTON  OISTRICT I SUPERVISOR  Title  October 27, 1993 (993) 561-2900   | OIL WELL (Test must be after r Date First New Oil Run To Tank                        | ecovery of total volume of load oil and must                                       | be equal to or exceed top allowable for            | this depth or be for full 24 hows)    |
| Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gravity of Condensate  Choke Size  Water - Bbls.  Gas- MCF  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Onoke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the juformation given above is true and complete to the best of my knowledge and belief.  Signature  Gay 1 on Thompson, Engr Oprns. Secretary  Printed Name  October 27, 1993 (903) 561-2900  | Length of Test   |  |  |                                       |
| GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Onoke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation.  Division have been complied with and that the information given above is true and complete to the best of the information given above is true and complete to the best of the information given above is true and complete to the best of the information given above is true and complete to the best of the information given above is true and complete to the best of the information given above is true and complete to the best of the information given above is true and complete to the best of the information given above is true and complete to the best of the information given above in the information given above  |  | Tubing Pressure  | Casing Pressure                                    | Choke Size                            |
| Casing Pressure (Shut-in)   Choke Size   | Actual Prod. During Test   | Oil - Bbls.  | Water - Bbls.                                      | Gas- MCF                              |
| Casing Pressure (Shut-in)  Casing Pressure (Shut | GAS WELL   |  | <u></u>  |                                       |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation: Division have been complied with and that the information given above is true and complete to the cest of true nowledge and belief.  Signature  Gay Ion Thompson, Engropens. Secretary Printed Naffic  October 27, 1993 (903) 561-2900  OIL CONSERVATION DIVISION  NOV 0 4 1993  Date Approved  By ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  Title   | Actual Prod. Test - MCF/D  | Length of Test   | Bbls. Condensate/MMCF                              | Gravity of Condensate                 |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the cest of the nowledge and belief.  Signature Gaylon Thompson, Engr Oprns. Secretary Printed Name October 27, 1993 (903) 561-2900  OIL CONSERVATION DIVISION NOV 0 4 1993  Date Approved  By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR  Title  Title   | Festing Method (pitot, back pr.)   | Tubing Pressure (Shut-in)  | Casing Pressure (Shut-in)                          | Choke Size                            |
| Signature Gaylon Thompson, Engr Oprns. Secretary Printed Name October 27, 1993 (903) 561-2900  By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title Title  | I hereby certify that the rules and regula<br>Division have been complied with and t | utions of the Oil Conservation hat the information given above nowledge and belief |  | VATION DIVISION<br>04 1993            |
| Printed Name October 27, 1993 (903) 561-2900  Title  Title  Title  | Signature /  |  | By ORIGINAL SIGNED BY JERRY SEXTON                 |                                       |
|  | Printed Number 27, 1993 (903) 561-2900   |  | DIST   | RICT I SUPERVISOR                     |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.