

SALE & LEASE	
FILE NO.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

How Often
Approved by Oil Conservation
Commission

TXO Production Corp.

900 Wilco Bldg. Midland, TX. 79701

Reason(s) for filing (Check proper box)

New Well

Completion

Change in Ownership

Change in Transporter of

Oil

Condensed Gas

Dry Gas

Condensate

Other (Please explain)

effective May 1, 1988

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Sprinkle Federal

Well No.

2

Well Name, including Formation

Querecho Plains (U. Bone Spring)

Kind of Lease

State, Federal or Fee Federal

Location

Unit Letter

C

660

Feet From The North

1980

Feet From The West

Line of Section

26

Township 18-S

Range 32-E

N.M.P.M.

Lea

Cont.

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

JM Petroleum Corp.

Address (Give address to which approved copy of this form is to be sent)

2000 n. Tower LB 319 Dallas TX. 75201

Name of Authorized Transporter of Condensed Gas ☐ or Dry Gas ☐

Phillips Petroleum Corp. 66 Natl Gas

Address (Give address to which approved copy of this form is to be sent)

Phillips Bldg Bartleville, OK. 74004

Well produces oil or liquids,
give location of tanks.

Unit

C

26

18-S

32-E

Is gas actually connected?

When

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Stimulate

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.O.T.D.

Deviation (UD, RRD, RT, CR, etc.)

Date of Producing Formation

Top Oil/Gas Pay

Testing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLES SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil for this depth or be for full 24 hours)

First Flow Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Testing Pressure

Casing Pressure

Choke Size

Test Prod. During Test

Oil-BSls.

Water-BSls.

Gas-MCF

AS WELL,

Initial Prod. Test-MCF/D

Length of Test

BSls. Condensate/MCF

Gravity of Condensate

Testing Method (Flow, back pw)

Testing Pressure (lb/sq-in)

Casing Pressure (lb/sq-in)

Choke Size

NOTIFICATION OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Julia Collier 4-18-88
Julia Collier
(Signature)

Engineer Asst.

4-12-88

(Date)

OIL CONSERVATION COMMISSION

APPROVED

APR 27 1988

BY

ORIGINAL SIGNED BY JERRY SEXTON

TITLE

DISTRICT I SUPERVISOR

This form is to be filed in compliance with rule 1104.

If this is a request for allowable for a newly drilled or large well, this form must be accompanied by a tabulation of the cycle tests taken on the well in accordance with rule 1104.

All portions of this form must be filled out completely and only one set shall be used and no duplicate copies.

Fill out only Sections I, II, III, and VI for change of oil well name or number, or transporter, or other such change of identity.