

THE UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form OCS-100
Issued by OIL CONSERVATION
COMMISSION 1-1-85

TXO Production Corp.

900 Wilco Bldg. Midland, TX 79701

Reason(s) for filing (Check proper box)

New Well ☒

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

Approval to flare casinghead gas from this well must be obtained from the Minerals Management Service.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Sprinkle Federal	Well No. 2	Well Name, including Formation Querecho Plains (Upper Bone Springs)	Kind of Lease State, Federal or Free Federal	Lease No.
Location Unit Letter C ; 660 Feet From The North Line and 1980 Feet From The West				
Line of Section 26 Township T-18-S Range R-32-E N.M.P.M. Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Koch Oil Co. of Texas	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1558, Breckenridge, TX 76024					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Phillips Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) Phillips Bldg. Bartlesville, OK 74004					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 26	Twp. 18-S	Range 32-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☒	Plug Back ☐	Shut In ☐	Well Test ☐
Date Spudded 10-3-85	Date Compl. Ready to Prod.		Total Depth 8711		P.B.T.D. 8661			
Elevations (D.F., R.M.D., R.T., G.R., etc.) 3758 FL & 3773 KB	Name of Producing Formation Bone Springs		Top Oil/Gas Pay 8542		Testing Depth			
Perforations 8542-74					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOSE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7 7/8	5 1/2	8711	1050sx "C"
			900 sx 50/50 poz.
			Calculated TOC @2200'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of test oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

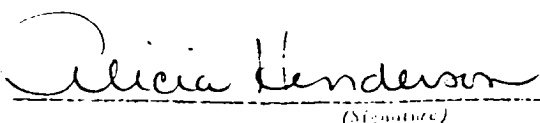
Date First New Oil Run To Tanks 11-12-85	Date of Test 11-13-85	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Testing Pressure 350	Casing Pressure N/A	Choke Size 16/64
Actual Prod. During Test 136	Oil - Bbls. 136	Water - Bbls. 14	Gas - MCF 140

GAS WELL

Actual Prod. Test - MCF/D 136	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Testing Pressure (Choke-in)	Casing Pressure (Choke-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Engr. Asst.

(Date)

11-18-85

(Date)

OIL CONSERVATION COMMISSION

NOV 26 1985

APPROVED _____, 19

BY **Eddie W. Seay**

TITLE **Oil & Gas Inspector**

This form is to be filed in compliance with RULE 1105.

If this be a request for allowable for a newly drilled or recom well, this form must be accompanied by a tabulation of the well tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for the applicable oil and gas wells.

Fill out only Section I, II, III, and IV for changes of owner, well name or number, or transporter, or other such change of conditions.