

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
TXO Production Corp.

3. ADDRESS OF OPERATOR
900 Wilco Bldg. Midland, TX 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660 FNL & 1980 FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
NM-40452

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Sprinkle Federal

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Querecho Plains Upper Bone Spring

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T-18-S, R-32-E

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3758 GL & 3778 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-22-85 Running 5 1/2" csg.
10-23-85 Shoe @8711. Set 5 1/2" csg @8711. Cmt 1st stage w/200sx "C" & 750sx "C", followed w/900sx 50/50 poz. WOC. Cmt 2nd stage w/450sx lite & 100sx "C".
10-24-85 Prep. to drillout.
10-25-85 Perf 8542-74. 3 1/8" gun, 8 holes, spt w/250 gal 15% NEFE. Set pkr @8547.
10-26-85 Frac w/40,000 gal 40# gel & 51,000# 20/40 sand.
10-28-85 Open to flow & clean up.
10-29-85 thru testing.
10-31-85

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED Eric Anderson TITLE Eng Asst DATE 11/10/85

(This space for Federal or State office use)

APPROVED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

NOV 22 1985

11-1-85 Rn amt bond log. CIBP @8450.
11-2-85 Drl out CIBP & rr. pkr.
11-3-85 Clean hole out to PBTD @8661.
11-4-85 Set pkr @8465.

RECEIVED

NOV 25 1985

OFFICE