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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1520	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injection</u>		7. Unit Agreement Name
2. Name of Operator <u>Mobil Oil Corporation</u>		8. Farm or Lease Name <u>North Vac Abo Unit</u>
3. Address of Operator <u>Box 633, Midland, Texas 79701</u>		9. Well No. <u>219</u>
4. Location of Well UNIT LETTER <u>N</u> <u>1030</u> FEET FROM THE <u>South</u> LINE AND <u>1973.3</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.		10. Field and Pool, or Wildcat <u>North Vac Abo</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4016</u>		12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforate 5½" casing at 4000' w/4 jet shots in 4' interval at 90°
Run packer and RBP on tubing. Set RBP @ 4500' and spot 2 sx sand.
Set packer at 3950± and pump into perfs to establish communications.
If communications are established - pump water around and then acidize
w/2-1000 gals spearheads of 15% reg. acid w/spacer fo 20 bbls water
between. Squeeze cement w/250 sx. If communications are not established
squeeze perfs w/150 sx. Perforate as above @ 3100'. Pump into perfs. and
establish communications. Acidize as above. Squeeze off w/150 or 250 sx.
Drill out cement on top squeezed perfs and test. Repeat for lower set perfs.
if necessary. Retrieve BP and lay down work string. Rerun injection
tubing w/test to 5000 psi. and latch in to packer.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine C. Tucker

TITLE Proration Clerk

DATE 5-3-74

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: