NEW MEXICO OIL CONSERVATION COMMISSION  Frame C-101  SANTA F    FILE  U.S.G.S.S.  LAND OFFICE  OPERATOR  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  IN Type of water  OPERATOR  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  IN Type of water  OPERATOR  OPERA	NO. OF COPIES RECEIVED							
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B-1520   B								
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DEPEN DEPEND DE	APPLICATION	FOR PERMIT T	O DRILL, DEEPEN,	OR PLUG BACK	<u> </u>			
## Comparison   Co			-			7. Unit Agr	eement Name	
2. Note of Operator  Mobil Oil Corporation  7. Address of Expensive  P. O. Box 633, Midland, Texas 79701  10. First and Pop. or Misson  North Vacuum-Abo  1973.3 ****** ****************************	o. Type of Well	DEEPEN PLUG BACK					North Vacuum Abo Unit	
**Nobil Oli Corporation 9. Well ble. 29  **Jack Superior Properties**  **Nobil Oli Corporation 9. Well ble. 29  **Jack Superior Properties**  **North Vacuum-Abo  **No	OIL GAS WELL WELL						Lease Name	
A Series of Creation  P. O. Box 533, Midland, Texas 79701  No South South Control of North Vacuum—Abo  Location of North Vacuu	2. Name of Operator		10001	ZONE LA	ZONE	0 Wall No		
P. O. Box 533, Midland, Texas 79701  4. Location of Well unit letters N Located 1030 rest require South Link  North Vacuum-Abo  1973.3 rest reported Me55  Line STATE 13 rep. 17-5 sec. 34-F Line State 11: 00.mty  Location of Well unit letters N Located Play hord 11: 00.mty  Location of Well unit letters N Located Play hord 11: 00.mty  Location of Well unit letters N Located Play hord 11: 00.mty  Location of Well unit letters N Located Play hord 11: 00.mty  Location of Well unit letters N Located Play hord 11: 00.mty  Location of Well unit letters N Located Play hord 11: 00.mty  Location of Well unit letters N Located Play hord 11: 00.mty  Location of Well unit letters N Located Play hord 11: 00.mty  Location of Well unit letters N Located Play hord 11: 00.mty  Location of Well unit letters N Located Play hord 11: 00.mty  Location of Well unit letters N Located Play hord 11: 00.mty  Location of Well unit letters N Located Play hord 11: 00.mty  Location of Well unit letters N Located Play hord 11: 00.mty  Location of Well unit letters N Located Play hord 11: 00.mty  Located N Located N Located Play hord 11: 00.mty  Located N Located N Located N Located Play hord 11: 00.mty  Located N Located N Located N Located Play hord 11: 00.mty  Located N Locate	Mobil Uil Corporation							
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ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If ANY.  A D. Bond Title  12. Provaded Cast In Section (12. County)  12. Approx. Date Wark will start (12. 11. 73)  12. Approx. Date Wark will start (12. 11. 73)  12. Approx. Date Wark will start (12. 11. 73)  12. Approx. Date Wark will start (12. 11. 73)  12. Approx. Date Wark will start (12. 11. 73)  12. Approx. Date Wark will start (12. 11. 73)  12. Approx. Date Wark will start (12. 11. 73)  13. PROPOSED CASING MEIGHT PER POOR AM  15. Fit Seared Cast III.  20. Approx. Date Wark will start (12. 11. 73)  21. Approx. Date Wark will start (12. 11. 73)  22. Approx. Date Wark will start (12. 11. 73)  23. PROPOSED CASING AND CEMENT PROGRAM  12. Approx. Date Wark will start (12. 11. 73)  24. Approx. Date Wark will start (12. 11. 73)  25. Approx. Date Wark will start (12. 11. 73)  26. Approx. Date Wark will start (12. 11. 73)  27. Approx. Date Wark will start (12. 11. 73)  27. Approx. Date Wark will start (12. 11. 73)  27. Approx. Date Wark will start (12. 11. 73)  28. Approx. Date Wark will start (12. 11. 73)  27. Approx. Date Wark will start (12. 11. 73)  27. Approx. Date Wark will start (12. 11. 73)  28. Approx. Date Wark will start (12. 11. 73)  28. Approx. Date Wark will start (12. 11. 73)  28. Approx. Date Wark will start (12. 11. 73)  29. Approx. Date Wark will start (12. 11. 73)  29. Approx. Date Wark will start (12. 11. 73)  20. Approx. Date Wark will start (12. 11. 73)  20. Approx. Date Wark will start (12. 11. 73)  20. Approx. Date Wark will start (12. 11. 73)  20. Approx. Date Wark will start (12. 11. 73)  20. Approx. Date Wark will start (12. 11. 73)  20. Approx. Date Wark will start (12. 11. 73)  21. Approx. Date Wark will start (12. 11. 73)  21. Approx. Date Wark will start (12. 11. 73)  22. Approx. Date Wark will start (12. 11. 73)  22. Approx. Date Wark will start (12. 11. 73)  23. Approx. Date Wark will start (12. 11. 73)  24. Approx.	UNIT LETTER	LC	DCATED 1030 F	EET FROM THESOU	thLINE			
12. County   12.	3000				0.4 5			
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### SIZE OF HOLE   SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH   SACKS OF CEMENT   12-11-73    **PROPOSED CASING AND CEMENT PROGRAM   SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH   SACKS OF CEMENT   EST. TOP      15"					<i>HHHH</i>	Till	H.H.H.H.	
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Curtis A. Callaway

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Operator Well No. Mobil Oil Corporation North Vacuum Abo Unit 219 Section 13 Unit Letter Township County 17-S 34-E Lea Actual Footage Location of Well: line and 1973.3 South West feet from the feet from the Ground Level Elev. Producing Formation Dedicated Acreage: 4016 Abo North Vacuum-Abo 80 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein Is true and complete to the best of my knowledge and belief. Name A. D. Bond Position Proration Staff! Assistant Company T175 R34 E Mobil Oil Corporation November 28, 1973 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my This well is located 660' from the outer boundary of the North Found I.P. Vacuum Abo Unif. November 27, 1973 w/Brass Cap Registered Professional Engineer Found I.P and/or Land Surveyor w/Brass Cap