

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5001	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Union Oil Company of California		8. Farm or Lease Name Pipeline State Gas	
3. Address of Operator P.O. Box 671 Midland, Texas		9. Well No. 1	
4. Location of Well UNIT LETTER <u>K</u> <u>1880</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat E-K Bone Springs	
15. Elevation (Show whether DF, RT, GR, etc.) 3959.5' GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

- 1 - MIRUPU POOH w/rods & pump. Displace hole w/10 ppg brine. POOH w/tbg.
- 2 - Run CIBP on WL to 9450' & set. Spot 4 sx cmt on top of plug w/dump bailer.
- 3 - Est. free point of 5-1/2" csg. RIH w/jet cutter & cut @ free point. (TOC @ 7800' by temp survey) POOH w/free csg.
- 4 - RIH w/tbg open ended & spot 30 sx plug 100' across 5-1/2" OD csg stub.
- 5 - Pull up to 5330' & spot 30 sx plug across 8-5/8" shoe to 5230'.
- 6 - Est. free point of 8-5/8" csg by stretch. RIH w/jet cutter & cut @ free point (TOC @ 3,050') POOH w/free csg.
- 7 - RIH w/tbg open ended & spot 60 sx plug 100' across 8-5/8" csg stub.
- 8 - Pull up to 575' & spot 60 sx plug across 11-3/4" shoe to 475'.
- 9 - Pull up & spot 50' surface plug w/25 sx. POOH.
- 10 - Cut-off well head & weld on dry hole marker. Rig down & clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.R. Hughes TITLE Dist. Drlg Supt. DATE June 7, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

JUN 13 1983

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 10 1983

S.C.D.
HCCBS OFFICE