

CORRECTED REPORT

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-8

5a. Indicate Type of Lease State ☒ Fee ☐
5. Name of Gas Lease No. K-5001

2a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

2b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☒DIFF. RESVR. ☒

OTHER

3. Name of Operator

Union Oil Company of California

3. Address of Operator

P. O. Box 671 - Midland, Texas 79702

4. Location of Well

UNIT LETTER **K** LOCATED **1880** FEET FROM THE **South** LINE AND **1980** FEET FROMTWP. **West** LINE OF SEC. **33** TWP. **18-S** RGE. **34-E** NMPM

12. County

Lea

15. Date Spudded P.B. **5-26-78** 16. Date T.D. Reached **2-23-74** 17. Date Compl. (Ready to Prod.) **6-9-78** 18. Elevations (DF, RKB, RT, GR, etc.) **3959.5' GR.** 19. Elev. Casinghead

20. Total Depth **13,716'** 21. Plug Back T.D. **9,865'** 22. If Multiple Compl., How Many **0'-13,716'** 23. Intervals Drilled by **Rotary Tools** 24. Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

9,496' to 9,748' Bone Springs

25. Was Directional Survey Made

No

25. Type Electric and Other Logs Run

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4" OD	42#	525'	15"	450 sx Circul. to Surface	
8-5/8" OD	32#	5,284'	11"	650 sx	
5-1/2" OD	17# & 20#	13,667'	7-7/8"	1000 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" OD	9,418'	9,374'

30. Perforation Record (Interval, size and number)

9,496' to 9,506' 1/2" 22 Holes
9,738' to 9,748' 1/2" 11 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13217.5'-13423.5'	CIBP @ 9,900', 4 sx cmt. on top
9738' - 9748'	2,000 Gals. 15% Acid
9496' - 9506'	3250 Gals 15% HCl Acid

33. PRODUCTION

Date First Production 6- 4-78		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 6- 7-78	Hours Tested 24	Choke Size 20/64"	Prod'n. For Test Period →	Oil - Bbl. 258	Gas - MCF 62	Water - Bbl. 23	Gas - Oil Ratio 240 CF/B
Flow Tubing Press. 200	Casing Pressure Packer	Calculated 24- Hour Rate →	Oil - Bbl. 258	Gas - MCF 62	Water - Bbl. 23	Oil Gravity - API (Corr.) 38.4	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

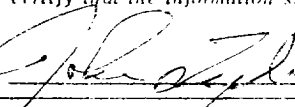
Sold to Continental Oil Company

Test Witnessed by

L. L. Artherholt

5. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  John Tyler

TITLE District Production Supt.

DATE July 5, 1978

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Sirawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation