

CORRECTED REPORT

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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-5001	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Union Oil Company of California		8. Farm or Lease Name Pipeline State
3. Address of Operator P. O. Box 671 - Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1880</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18 South</u> RANGE <u>34 East</u> N.M.P.M.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3959.5' GR.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JQS <input type="checkbox"/>	
		OTHER <u>Plug Back</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-25-78 - Moved in and rigged up pulling unit, killed well and installed B.O.P.
26 - Pulled tubing, set C.I. Bridge Plug at 9,900', dumped 4 sx cement on top, 9,865' P.B.T.D.
27 - Ran Baker Model "R" Packer on 2-7/8" OD Tubing. Perforated 5-1/2" OD Casing with 1 J.S.P.F. from 9,738' to 9,748' in Bone Springs, acidized perfs. with 2,000 gals. 15% acid.
31 - Set Baker Retrievable B.P. at 9,626'. Spot 250 gals. 15% acid, perforated 5-1/2" OD Casing with 2 J.S.P.F. from 9,496' to 9,506' in Bone Springs. Acidized perfs. 9,496' to 9,506' with 3,000 gals. 15% HCl Acid. Swabbed and tested. Killed well, retrieved Bridge Plug and Packer. Ran 300 jts. (9,401.88') of 2-7/8" OD 6.5# Tubing, set at 9,417.88', Otis Permalatch Packer set at 9,373.63'. Installed Xmas Tree, flowed and tested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.R. Hughes TITLE District Drilling Supt. DATE July 5, 1978

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: