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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Union Oil Company of California	
Address P. O. Box 671 - Midland, Texas 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Corrected Report
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input checked="" type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pipeline State	Well No. 1	Pool Name, Including Formation E-K Bone Springs	Kind of Lease State, Federal or Fee	State	Lease No. K-5001
Location					
Unit Letter K	1880	Feet From The South	Line and 1980	Feet From The West	
Line of Section 33	Township 18 South	Range 34 East	NMPM,	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	P. O. Box 1183 - Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Continental Oil Company	P. O. Box 1267 - Ponca City, Oklahoma 74601					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 33	Twp. 18-S	Rge. 34-E	Is gas actually connected? Yes	When February 13, 1975

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input checked="" type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input checked="" type="checkbox"/>
Date Started Work Over May 26, 1978	Date Compl. Ready to Prod. June 9, 1978	Total Depth 13,716'	P.S.T.D. 9,865'					
Elevations (DF, RKB, RT, GR, etc.) 3959.5' GR.	Name of Producing Formation Bone Springs	Top Oil/Gas Pay 9,496'	Tubing Depth 9,418'					
Perforations 9,496' - 9,506' and 9,738' - 9,748'	Depth Casing Shoe 13,667'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
15"	11-3/4" OD	525'	450 sx Circulated					
11"	8-5/8" OD	5,284'	650 sx					
7-7/8"	5-1/2" OD	13,667'	1,000 sx					
Tubing 2-7/8" OD		9,418'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

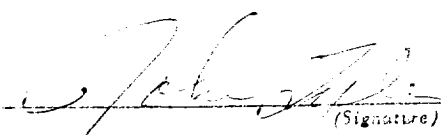
Date First New Oil Run To Tanks June 4, 1978	Date of Test June 7, 1978	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 Hours	Tubing Pressure 200	Casing Pressure Packer	Choke Size 20/64"
Actual Prod. During Test 281 Bbls.	Oil-Bbls. 258	Water-Bbls. 23	Gas-MCF 62

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
John Tyler  
(Signature)  
District Production Superintendent  
(Title)  
June 20, 1978  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY \_\_\_\_\_  
Orig. Signed by  
John Runyan  
Geologist

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of existing well name or number, or transporter or other such change of condition.  
Separate Form C-104 must be filed for each pool in multiple completions.