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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISS.
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Union Oil Company of California		
Address P. O. Box 671 - Midland, Texas 79701		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	Initial filing of Form C-104 to authorize gatherers.
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner: _____
THIS WELL HAS BEEN PLACED IN THE POOL
_____ DOES NOT CONCUR

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pipeline State	Well No. 1	Pool Name, including Formation Undesignated Morrow Gas	Kind of Lease State, Federal or Fee State	Lease No. K-5001
Location				
Unit Letter K ; 1880 Feet From The South Line and 1980 Feet From The West				
Line of Section 33 Township 18 South Range 34 East , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	P. O. Box 1183 - Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Continental Oil Company	P. O. Box 1267 - Ponca City, Oklahoma 74601					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	33	18-S	34-E	Yes	February 13, 1975

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded Jan. 5, 1974	Date Compl. Ready to Prod. Mar. 11, 1974		Total Depth 13,716'		P.B.T.D. 13,601'				
Elevations (DF, RKB, RT, GR, etc.) 3959.5' GR	Name of Producing Formation Morrow		Top Oil/Gas Pay 13,217.5'		Tubing Depth 12,997'				
Perforations 13,217.5' to 13,423.5'				Depth Casing Shoe 13,667'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"		11-3/4"		525'		450 sx Circulated			
11"		8-5/8"		5,284'		650 sx			
7-7/8"		5-1/2"		13,667'		1,000 sx			
		Tubing 2-7/8"		12,997'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

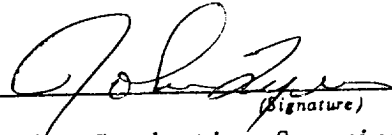
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

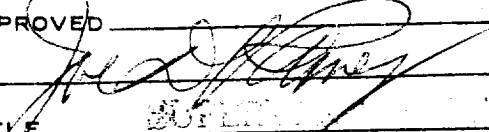
Actual Prod. Test-MCF/D 362	Length of Test 24	Bbls. Condensate/MMCF .04	Gravity of Condensate 52.0
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 3920	Casing Pressure (Shut-in) Packer	Choke Size 1"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


John Tyler
(Signature)
District Production Superintendent
(Title)
February 21, 1975
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY 
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.