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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-5001</b>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Union Oil Company of California</b>		8. Farm or Lease Name <b>Pipeline State</b>
3. Address of Operator <b>P.O. Box 671 - Midland, Texas 79701</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>K</b> , <b>1880</b> FEET FROM THE <b>south</b> LINE AND <b>1980</b> FEET FROM THE <b>west</b> LINE, SECTION <b>33</b> TOWNSHIP <b>18-S</b> RANGE <b>34-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Undesignated</b> <b>La Rica Morrow Gas</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3959.5 GR</b>		12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 5300'.

Ran & cemented 5265' 8-5/8", 32#, K-55 casing at 5284' with 650 sx. Waited on cement 18 hours. Tested casing & B.O.P. to 1000psi for 30 minutes. OK. Started drilling new 7-7/8" hole at 12:15 AM 1-21-74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *BBB* TITLE District Drilling Supt. DATE Jan. 21, 1974

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: