Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office

DISTRICT I P.O. Box 1980, Hobba, NM 88240

011	CONCERN	TACTOR A	TATATCTON
OH	CONSERV	ATION	DIAIDION

P.O. Box 2088

WELL API NO. 30 - U25-21-300-252-4631	1631
5. Indicate Type of Lease	EEE

		Come To Nous Ma	: 9	27504 2000		
P.O. Drawer DD, Artes	ia, NM 88210	Santa Fe, New Me	XICO, O	37304-2088	5. Indicate Type of Le	ase 🗑 🗇
DISTRICT III				•	6. State Oil & Gas Le	STATE X FEE
1000 Rio Brazos Rd., A	Iziec, NM 87410				K-4605	170
	NUNDRY MOTICES	AND REPORTS ON	WEI	l S		
(DO NOT USE THIS	SUNDATINUTICES S FORM FOR PROPOS	ALS TO DRILL OR TO DE	EPEN	OR PLUG BACK TO A	7. Lease Name or Uni	t Agreement Name
D	FFERENT RESERVOIF	I. USE "APPLICATION FO	OR PER	IMIT ·	7. Lease Hallie of Old	t Agreement Hair
	(FORM C-101)	FOR SUCH PROPOSALS	5.)		NORTH VACU	
1. Type of Well:	016				NORTH UNIT	"6-C"
WELL	WELL [OTHER	INJE	CTOR		0-C
2/ Name of Operator					8. Well No.	
SAGE ENER	GY COMPANY				1	
3. Address of Operato				20703	9. Pool name or Wild	CUUM ABO
PO Drawer	3068	Midland, Texa	S /	79702	NORIH VA	COOM ADO
4. Well Location		27	,	212	0	Fact
Unit Letter	"B" : 800	Feet From The Nort	<u>n</u>	Line and212	Feet From Th	le <u>Last</u> Line
				24 🖽 .	T 0.5	•
Section 1		Township 17-S	Ra	nge 34-E 1 DF, RKB, RT, GR, etc.)	vmpm Lea	County
		4034.3	GI			
	Charle Ann			Nature of Notice, Re	eport or Other D	lata
11.	- -	_	icale i			
· NO	TICE OF INTEN	HON TO:		208	SEQUENT RE	FUNTUF:
PERFORM REMEDIA	LWORK	PLUG AND ABANDON		REMEDIAL WORK	AL	TERING CASING
TEMPORARILY ABAI	NOON	CHANGE PLANS		COMMENCE DRILLING	OPNS. 🔲 PL	UG AND ABANDONMENT
PULL OR ALTER CAS			ست	CASING TEST AND CE	MENT JOB	
OTHER:			П	OTHER: CONVER	TED TO AN	NJECTION WELL
OTHER:				<u>L</u>		
12. Describe Proposed work) SEE RULE		(Clearly state all pertinent d	letails, ar	d give pertinent dates, inclu	ling estimated date of st	arting any proposed
12-9-94	Move in an	d rig up, POF	I and	d laid down r	ods. Tried	to unseat tubi
12)).	anghor - c	ould not get	+11b	ing free. SWI	and SDON.	
12-12-94	DII DAM Wir	eline to free	e ipo.	int pipe, fou	ind restrict	ted movement to
12-12-34	10' from b	ottom of tubi	ina.	POH with fre	e point to	ol, work with
	tubing til	1 free POH t	√ith	tubina. SWI	and SDON.	
12 12 0.4	DIH with I	ockset packet	r an	d tested tubi	ng to 6000	psi, set packe
12-13-94	with 14 no	ints of comp	ress	ion, rigged o	lown and mov	ved off,
	Trioction	Interval: 8	792	- 8846'		
	Docker cot	at: 8694.27	, , , <u>, , , , , , , , , , , , , , , , </u>	0010	1	
	· Packer set	at: 0034.27		J.012-	21-94	
				1012		
				O		
	·					
		/		haliat		
I hereby comity that the	information above is true and	complete to the best of my know	and the mid	. осция.	01	12 27 04
SIONATURE	Longa (>	Streun_	m	Production	Clerk	_ DATE
						(915) TELEPHONE NO. 683-52
TYPE OR PRINT NAME	Productio	n Clerk				<u>тејелноне но. 683-54</u>
(That space for State Us						
(1000 abune tox 2000s Ct	ORIGINAL SIGNE	D SY JERFY SEXTON	İ			DEC-29 19 9
	DISTRICT	, supervisor	177	Œ		- DATE
APTROVED BY						

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-I. Ba

CONDITIONS OF APTROVAL, IF ANY:

FEVED

DEC 2 8 1994

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