DISTRIBUTION	v										rm C-10 evised 1-		
SANTA FE									5a. Ind	5a. Indicate Type of Lease			
FILE		WELL C	OMPLE	TION OR F	REC	OMPLETIC	DN F	REPORT	T AND L	.061	te X	Fee	
U.S.G.S.										5. Stat	e Oil &	Gas Lease No.	
DPERATOR												K-4605	
											/////		
la. TYPE OF WELL	·					· ····································				7_1 n		nent Name	
	. 01		GAS							/. 011	, vdreeu	lent Name	
b. TYPE OF COMPL	ETION		WELL		r []	OTHER_			<u> </u>		m or Lec	ise Name	
NEW WORK DEEPEN PLUG DIFF.										Sha		" State	
2. Name of Operator					•	OTHER				9, Wel	I No.	State	
Amini Oil Co	ompany									1	÷.		
					_					10, Fi	eld and I	Pool, or Wildcat	
405 Wall To	wers East	– Midl	and,	<u>1x. 7970</u>	1					Vac	Vacuum Abo North		
UNIT LETTERB	LOCATED	800		N	ort	h	2	120			/////		
			FEET FF	THE	<u>UI LI</u>		$\frac{1}{77}$	120	- FEET FR	10M	$\underline{1111}$, ////////// /	
THE East LINE OF	sec.]	тыр. 17	S RGE	. 34E .	MPM		///	UXIII		I DA			
15. Date Spudded	16. Date T.D.	Reached	17. Date	Compl. (Read)	to P	Prod.) 18.1	Elevo	tions (DI	F, RKB, R	T, GR, etc.)	19. Ele	ev. Cashinghead	
12-28-73 20. Total Depth				4-74				4034.		4	1.0	4034.3	
1	21. Pl	ug Back T.	.D.	22. If Many	ultipl Y	e Compl., Ho	w	23. Inter		lotary Tools		Cable Tools	
8910'		8878'							<u> </u>	<u>X</u>			
24. Producing Interval(s), of this comple	etion - Top	p, Bottom	, Name							25.	Was Directional Survey Made	
0702 0046	Aba												
8792-8846 26. Type Electric and 0	Abo Other Logs Run							·····		······		No	
*Compensate	-	Noutre	22									Well Cored	
28.	a bidewall	Neutro		ING RECORD	(Rend	ort all strings		in well)			·	No	
CASING SIZE	WEIGHT LB	./FT.	DEPTH			ESIZE			ENTING I	FCORD	<u> </u>		
12-3/4"	35#		36	<u>ה</u>		71.11			5 sx	:	AMOUNT PULLED		
8-5/8"	24# & 32	#	299			1") sx				
$5\frac{1}{2}$ "	15.5# &	17#	891	0'	:7-	-7/8") sx				
					. •			1. m			-		
29.	<u> </u>	INER RE	CORD					30.		TUBING	RECOR)	
SIZE	ТОР	BOT	гом	SACKS CEME	NT	SCREEN		SIZE		DEPTH SE	г	PACKER SET	
	···· _····					·····		2-3/	/8"	8334'		8344'	
31. Perforation Record	(Internal size on	d number!											
	(Interput, 312e un	a namoer)								RE, CEMEN			
8792'-8846'	19 holes	3 (0.42"			DEPTH						MATERIAL USED	
			-			8792-	-00	40				lized w/500	
							·		C.R.		<u>5% + 15000 gals. 20%</u>		
						· · · · · · · · · · · · · · · · · · ·							
33,						JCTION				<u> </u>			
Date First Production	Produ	uction Meth	nod (Flow	ing, gas lift, p	oumpi	ng — Size and	l typ	e pump)		Well S	tatus (P	rod. or Shut-in)	
2-4-74 Date of Test	Lioure Tranta		Flo	wing							Prod.		
	Hours Tested		e Size	Prod ^e n. For Test Period		Dil - Bbl.	1	Gas – Ma	1	Water - Bbl.	Go	is—Oil Ratio	
2-4-74 Flow Tubing Press.	24 Casing Pressur		64"	Oil – Bbl.	≻	105		67.5		9		643	
110#	-	Hour	Rate	1		Gas - M		• • • •	Nater — Bl	ol.		vity - API (Corr.)	
34. Disposition of Gas (Packer Sold, used for fu	el, vented,	etc.)	105		67.	5		9	► Test Witness		32.3 ⁰	
Vented until											-		
35. List of Attachments		10 110	40	<u></u>			·· ·			Joel L	JWNO	<u>m</u>	
*Log, C-104	, Inclinati	on Rpt	•										
36. I hereby certify that	the information s	shown on b	oth sides	of this form is	s true	and complet	e to i	the best o	of my knou	ledge and b	elief.		
×a,	·	1	-										
SIGNED	nAU	pher	sol/		A	lgent				DATE	2-25	-74	
										а. т .			

This form is to be filed with the appropulate District Office of the Cormission not later that 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured lepths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestem New Mexico

	Anhy 1750'	~	Canyon	г	Oio Alamo	Т.	Penn. "B"
т.	Anhy 1750	1.	Canyon	L.		 T	Bong ((C))
т.	Salt	T.	Strawn	Г.	Kirtland-Fruitland	1.	Fenn. C
B.	Salt	Т.	Atoka	r.	Pictured Cliffs	Т.	Penn. "D"
Т.	Yates 3035'	Т.	Miss	Г.	Cliff House	T.	Leadville
	7 Rivers 3290'	Τ,	Devonian	г.	Menefee	T.	Madison
т	Queen 3948'	Т.	Silurian	Г.	Point Lookout	т.	Elbert
т.	Gravburg	T.	Montoya	Г.	Mancos	Τ.	McCracken
	San Andres 4720'	T.	Simpson	Г.	Gallup	T.	Ignacio Qtzte
			McKee				
т.	Paddock	т.	Ellenburger	r.	Dakota	Т.	
	Blinebry	т.	Gr. Wash	T.	Morrison	Υ.	
т.	Tubb 7405	. Т.	Granite	T.	Todilto	т.	
т.	Drinkard	т.	Delaware Sand	T.	Entrada	Τ.	
т.	Abo 8480'	. T.	Bone Springs	T.	Wingate	Т.	
Т.	Wolfcamp	. т.	-	Τ.	Chinle	. T.	
т.	Penn	. т.		T.	Permian	. Т.	
Т	Cisco (Bough C)	. Т.		T.	Penn. "A"	. T.	and a second

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	Τσ	Thickness in Feet	Formation
0 450 4720	450 4720 6160	450 4270 1440	Caliche & red beds Anhydrite, salt, sand & redbeds Dolomite, Anhydrite, & sh	ale			
6160 7405 8480	7405 8480 TD	1245 1075 430	Shale, dolomite & anhydr Dolomite & anhydrite Dolomite				
						,	
						,	
			· · ·				