

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-4605

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____
2. Name of Operator
Amini Oil Company
3. Address of Operator
405 Wall Towers East - Midland, Tx. 79701
4. Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
Shell "C" State
9. Well No.
1
10. Field and Pool, or Wildcat
Vacuum Abo North

UNIT LETTER **B** LOCATED **800** FEET FROM THE **North** LINE AND **2120** FEET FROM
THE **East** LINE OF SEC. **1** TWP. **17S** RGE. **34E** NMPM
12. County
Lea

15. Date Spudded **12-28-73** 16. Date T.D. Reached **1-23-74** 17. Date Compl. (Ready to Prod.) **2-4-74** 18. Elevations (DF, RKB, RT, GR, etc.) **4034.3 GR** 19. Elev. Casinghead **4034.3**
20. Total Depth **8910'** 21. Plug Back T.D. **8878'** 22. If Multiple Compl., How Many **---** 23. Intervals Drilled By Rotary Tools **X** Cable Tools _____
24. Producing Interval(s), of this completion - Top, Bottom, Name
8792-8846 Abo 25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
***Compensated Sidewall Neutron** 27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	35#	360'	17 1/2"	425 SX	---
8-5/8"	24# & 32#	2997'	11"	300 SX	---
5 1/2"	15.5# & 17#	8910'	7-7/8"	1150 SX	---

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8334'	8344'

31. Perforation Record (Interval, size and number)
8792'-8846' 19 holes 0.42"
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
8792-8846 AMOUNT AND KIND MATERIAL USED
Perforated & acidized w/500 gals. 15% + 15000 gals. 20% C.R.A.

33. PRODUCTION
Date First Production **2-4-74** Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing Well Status (Prod. or Shut-in)
Prod.
Date of Test **2-4-74** Hours Tested **24** Choke Size **32/64"** Prod'n. For Test Period **105** Oil - Bbl. **67.5** Gas - MCF **9** Water - Bbl. **643** Gas - Oil Ratio
Flow Tubing Press. **110#** Casing Pressure **Packer** Calculated 24-Hour Rate **105** Oil - Bbl. **67.5** Gas - MCF **9** Water - Bbl. **32.3°** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented until connection is made Test Witnessed By
Joel Lawhorn

35. List of Attachments
***Log, C-104, Inclination Rpt.**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **Terin Stephens** TITLE **Agent** DATE **2-25-74**

