NO. OF COMES MICE	£14£0	i	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			l
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		1	

<u> </u>	DISTRIBUTION SANTA FE FILE		ONSERVATION COMMIST FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS	AUTHORIZATION TO TRAI	JTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
1.	OPERATOR PRORATION OFFICE Operator					
	Amini Oil Company	**************************************				
	405 Wall Towers East - Midland, Tx. 79701 Reason(s) for Fling (Check proper box) Other (Please explain):) (CAS MUST NOT BE					
	New Well	Change in Transporter of:	1	· 24/4/////		
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	sate line 129 (12)	20110N TO R-4070		
	If change of ownership give name and address of previous owner		PLACED IN THE POOR	***		
11.	DESCRIPTION OF WELL AND I	LEASE	struction Kind of Leas	e Lease No.		
	Shell "C" State	Weil No. Pool Name, Including Fo	1 11747	rlor Fee State K-4605		
	Location	O Feet From The North Line		The <u>East</u>		
	Line of Section 1 Tow	vnship 17S Range	34E , NMPM,]	Lea County		
ш.	DESIGNATION OF TRANSPORT	rer of oil and natural ga	S Address (Give address to which appro	wed copy of this form is to be sent)		
	Mobil Pipe Line Co.		Box 900 - Dallas, Tx Address (Give address to which appro	. 75221		
	Name of Authorized Transporter of Cas Phillips Petroleum Co.	singhead Gas [X] of Div Gas	Bartlesville, Okla, 7	4004		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. B 1 17S 34E	Is gas actually connected? Wh	en		
737		th that from any other lease or pool,	give commingling order number:			
1₩,	Designate Type of Completic		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	12-28-73	2-4-74 Name of Producing Formation	8910' Top O!!/Gas Pay	8878' Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.) 4034.3 GR	Abo	8792"	8334'		
	Perforations			Depth Casing Shoe		
	8792-8846'	TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	$17\frac{1}{2}$ "	12-3/4"	360'	425 sx		
	11"	8-5/8" 5½"	2997' 8910'	300 sx 1150 sx		
	7-7/8"	5 ₂	8334'	1130.52		
V.	TEST DATA AND REQUEST F	ATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	31, 610.7		
	2-4-74	2-4-74 Tubing Pressure	Flow Casing Pressure	Choke Size		
	Length of Test 24 hrs.	110#	Packer	32/64"		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF		
		105	9	67.5		
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
V1.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19 19			
				MOTI		
			TITLE	compliance with Bill F 1104		
	Harin Hephenson		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All rections of this form must be filled out completely for allow-			
	Agont		Il All mactions of this form to	nust be filled out completely for allow-		

(Title)

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Feb. 25, 1974

(Date)

All sections of this form must be able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

INCLINATION REPORT

Field Name	County <u>Lea</u> Sta ż e	New Mexico					
Operator Amini Oil Company Address 405 Wall Towers, East, Midland, Texas							
Lease Name & No. Shel * State "C"	Survey <u>Sec. 1, T-17-S</u> ,	R-34-E					
RECORD OF INCLINATION							
Angle of Depth (feet) Inclination (Degrees)	Displacement (feet)	Accumulative Displacement (feet)					
350 1/4 840 1/4 1260 1/4 1745 1/2 2150 1/4 2647 1 3100 1/2 3550 1/4 4000 1/4 4415 1/4 4912 1/2 5405 1/2 5901 1/2 6365 1/4 6670 3/4 6935 3/4 7215 1 7710 3/4 8200 1 8650 1 8900 1	1.54 2.16 1.85 4.22 1.78 8.70 3.94 1.98 1.98 1.83 4.32 4.29 4.32 2.04 4.00 3.21 .90 6.48 8.58 7.78 3.93	1.54 3.70 5.55 9.77 11.55 20.25 24.19 26.17 28.15 29.98 34.30 38.59 42.91 44.95 48.95 52.16 57.06 63.54 72.12 80.00 83.93					
8800 1 1/2 8910 3/4	3.93 1.44	85.37					
	Total displacement	<u>85.37</u>					
Survey was run in OpenHole Distance to the nearest lease line 8910 Feet							
I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information given above is true and complete. Signature							
	Chaparral Drilling (Company	Co., Inc.					
State of Texas							
County of Midland							
Before me, the undersigned, a Notary Public in and for said County and State, on this day personally appeared barries, known to me to be the person whose mane is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purpose and consideration therein expressed and in the capacity therein stated. GIVEN UNDER MY HAND AND SEAL OF OFFICE THIS 14th DAY OF Jebruary 1974							
My commission Expires Automatical Automat	dy Juner Midlerd of Public in and for sa	County Jeland State					

June 1, 1975