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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4605	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amini Oil Company	8. Farm or Lease Name Shell "C" State
3. Address of Operator 405 Wall Towers East - Midland, Tx. 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> , <u>800</u> FEET FROM THE <u>North</u> LINE AND <u>2120</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4034.3 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-23-74 Drilled 7-7/8" hole to TD of 8910'. Ran 273 jts. 5 1/2" 15.5# & 17# csg. to 8910'. Cemented w/850 sx Halliburton light + w/300 sx class "C" (8# salt + 2/10 of 1% CFR-2 per sk).
- 1-24-74 Plugged down @5:10 AM MST. W.O.C. 24 hrs. - tested csg. w/1000 psi for 30 mins. - held ok.
- 1-29-74 Perforated w/19 holes between the intervals of 8792' - 8846'. Ran 2-3/8" tubing to 8334'. Set 5 1/2" Baker model "R" packer @8344'.
- 1-30-74 Spotted 500 gals. acid over perms. Acidized w/15000 gals. 20% C.R.A. Dropped 20 ball sealers & flushed w/45 bbls. water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Karin Stephenson TITLE Agent DATE Feb. 1, 1974

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: