NO. OF COPIES RECEIVED		AEXICO OIL CONSE	Form C-	101		
DISTRIBUTION		AEXICO UIL CONSE	Revised	1-1-65		
SANTA FE					licate Type of Lease	
FILE U.S.G.S.				i		
LAND OFFICE				.5. State	o Oll & Gas Lease No.	
OPERATOR				<u>K-4</u>	<u> </u>	
	<u></u>					
APPLICATION	FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		///////////////////////////////////////	
a. Type of Work				7. Unit	Agreement Name	
DRILL X		DEEPEN	PLUG B		n or Lease Name	
b. Type of Well				8. Fuin		
OIL CAS WELL	OTHER			Shell "C" State		
Name of Operator				9. Well	, NO;	
Amini Oil Compar	۱ v			1	Ald and Dool or Wildraf	
Amini Oil Compar Address of Operator	•]				10. Field and Pool, or Wildcat	
405 Wall Towers	<u>East - Midland</u>	L. Tx. 79701			Hum Abo North	
4. Location of Well UNIT LETTER	B Loc/	ATED 800	FEET FROM THE North	LLINE	///////////////////////////////////////	
AND 2120 FEET FROM T	THE East LINE	E OF SEC.	TWP: 175 RGE. 34	<u>Е</u> имр <u>м</u> 12. Со	unty XIIIII	
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		HHHH Lea	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	19. Proposed Depth	9A. Formation	20. Rotary or C.T.	
			10.1.0000000000000000000000000000000000		Rotary	
		& Status Plug. Bond	9100' 21B. Drilling Contractor	Abo	Approx. Date Work will start	
21. Elevations (Show whether DF,	, ,		Chapparal Drill		12-28-73	
4034.3 GR	Blank	<u>et on File</u>	Chapparar Dim			
23.	P	ROPOSED CASING A	ND CEMENT PROGRAM		,	
	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	SACKS OF CEM	ENT EST. TOP	
SIZE OF HOLE		48#	370'	500	Surface	
$17\frac{1}{2}$ "	12-3/4		3000'	200	2600'	
11"	8-5/8"	24# & 32#		300	7500'	
7-7/8"	4 <u>1</u> "	11.6#	TD	300	/ /500	
• •	•	r*				
			1			
				•		
					070.255	
				CALLING COM		
				-		
			- V	PIRES <u>3-21</u>	: · / Y	
			EXI			
IN ABOVE SPACE DESCRIBE PI TIVE ZONE, GIVE BLOWOUT PREVENT	ROPOSED PROGRAMI IF	PROPOSAL IS TO DEEPE	EN OR PLUG BACK, GIVE DATA	ON PRESENT PRODUCTS	YE LURE AND PROPOSED REA PROC	
I hereby certify that the informati	I GR FROMRAMI II SHIT			<u> </u>		
I hereby certify that the informati	on above is true and con	mbrare to the pest of m	• • · · ·			
Signed Karin All	phenson	_TuleAgent		Date_	12-20-73	
			فتغيير الأوجري فتكني وكثني والكريد الترج والكري			
(This space for	State User	595 - S	÷			
1.in	AHT.	• .				
APPROVED BY	YKKAMA	TITLE			•	
CONDITIONS OF APPROVAL, I	FANYI					
/	/					

1/

NEW CO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-101 Supersedex C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

i perator					Well No.
AMINI OIL COMPANY			SHELL "C" ST.	A'IE Cunty	1 1
В	l	17 SOUTH	34 EAST	LEA	
Actual Foctage Lon 800	teet from the	NORTH inter on	a 212 0	feet torm the EAST	line
Ground I gvel Elev.			Pool		Dedicated Acreage:
4034.3	Abo		Vacuum Abo No		80.31) 80 Actors
2 If more th interest a 3 If more th	han one lease i nd royalty). an one lease of	is dedicated to the w	ell, outline each and i s dedicated to the wel		he plat below. hereof (both as to working f all owners been consoli-
] Yes]f answer this form i No allowa	is "no?" list th if necessary.) ble will be assig	gned to the well until a	of consolidation scriptions which have ill interests have been	actually been consolid n consolidated (by con	ated. (Use reverse side of munitization, unitization, capproved by the Commis-
	i				CERTIFICATION
	; ; ;	800		toined hi	ertify that the information con- erein is true and complete to the sy knowledge and belief.
	1 			i i e	Atephenson at at Oil Company ember 20, 1973
			GIATE ON CONTRACTOR	shown or notes of under my 27 is true	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the some and correct to the best of my ge and belief.
			2 MEXICO	Pegistriet	m W West
330 660	90 -320 1680	1980 2310 2640 20	00 1500 1000	50g 0	676