

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API #30-025-24644

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2131	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	East Vacuum Gb/SA Unit
3. Address of Operator	8. Farm or Lease Name
4001 Penbrook, Odessa, Texas 79762	East Vacuum Gb/SA Unit, Tract 0449
4. Location of Well	9. Well No.
UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>north</u> LINE AND <u>330</u> FEET FROM	10. Field and Pool, or WHdcat
THE <u>west</u> LINE, SECTION <u>4</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM.	Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3932' GR, 3944' RKB	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

3-23-82: Ralph Johnson WSU pld rods & pump. Installed BOP. Pld tbq. WIH w/2-3/8" tbq and SPA to 4638'.

3-24,25-82: Acid Engineering sptd 1000 gals 15% NeFe HCl containing LST agent and scale inhibitor across perfs from 4432'-4638'. Trtd w/lower pkr element as follows:  
@ 4654' pmpd 800 gals, moved pkr to 4624' and pmpd 2200 gals. Moved pkr to 4600' and pmpd 1200 gals. Moved pkr to 4572' and pmpd 2000 gals. Moved pkr to 4546' and pmpd 2600 gals. Moved pkr to 4520' and pmpd 400 gals. Moved pkr to 4575' and pmpd 2800 gals. Moved pkr to 4446' and pmpd 1200 gals. Moved pkr to 4350'. Fished standing valve. Flushed w/50 BFW. Unseated pkr. Flushed annulus w/65 BFW. Max press 1550#, min 1360#, ISDP 150#. AIR 3.5 BPM.

3-26,27, 28-82: Pmpd 72 hrs, 13.11 BO, 106 BW.

BOP Equip: Series 900, 3000# WP, double, w/1 set pipe rams, 1 set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE April 6, 1982

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON

TITLE

DATE

APR 12 1982

CONDITIONS OF APPROVAL DISTRICT SUPR.

RECEIVED

APR 9 1982

O.C.D.  
HOBS OFFICE