

DISTRIBUTION		
STATE		
FEDERAL		
S.S.		
D OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I.

Operator Grace Petroleum Corporation	
Address P. O. Drawer 2358, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter ☐
Recompletion ☐	Oil ☐
Change in Ownership ☒	Casinghead Gas ☐

If change of ownership give name and address of previous owner Cleary Petroleum Corporation, P. O. Drawer 2358, Midland, Tx. 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name Shell "C" State	Well No. For Oil, Gas, or Condensate 2	Kind of Lease Vacuum Abo, North	State, Federal or Fed. State State	Lease No. K-4605
Location Unit Letter <u>H</u> ; <u>860</u> Feet From The <u>East</u> <u>1980</u> Feet From The <u>North</u>				
Line of Section <u>1</u> Township <u>17-S</u> Range <u>34-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Mobil Pipeline Company	Address to which approved copy of this form is to be sent P. O. Box 900, Dallas, Texas 75221	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company	Address to which approved copy of this form is to be sent Bartlesville, Oklahoma 74004	
If well produces oil or liquids, give location of tanks.	Unit <u>B</u> Sec. <u>1</u> Twp. <u>17-S</u> Range <u>34-E</u>	Yes ☒ or Unknown ☐

If this production is commingled with that from any other lease or pools, give commingling order numbers:

IV. COMPLETION DATA

Designate Type of Completion - (X)		OH Well	Gas Well	Art. Well	Workover	Deepen	Re-drill	Shut-in	Other
Date Spudded	Date Compl. Ready to Prod.								
Elevations (DF, RKB, RT, GR, etc.,)	Name of Producing Formation								
Perforations	Length Casing Shoe								
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be run for a minimum of total volume of load oil and must be equal to or exceed top allowable for this depth or for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Flowing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Flow Pressure	Casing Size
Actual Prod. During Test	Oil-Bbls.	Flow Rate	Oil-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Flowing Method/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Flow Pressure (Shut-in)	Casing Size

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Buddy J. Knight
(Signature)
District Production Manager
(Title)
10-25-78
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 7 1978, 19
Orig. Signed by
Jerry Sexton
Dist 1, Supv.

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation from a true on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, name or number, or transporter or other such change of condition.