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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4605	

1a. TYPE OF WELL										7. Unit Agreement Name									
b. TYPE OF COMPLETION										8. Farm or Lease Name									
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										Shell "C" State									
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										9. Well No.									
2. Name of Operator										2									
Amini Oil Company										10. Field and Pool, or Wildcat									
3. Address of Operator										North Vacuum Abo									
4. Location of Well																			
UNIT LETTER <u>H</u> LOCATED <u>860</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM										12. County									
THE <u>North</u> LINE OF SEC. <u>1</u> TWP. <u>17S</u> RGE. <u>34E</u> NMPM										<u>Lea</u>									
15. Date Spudded			16. Date T.D. Reached			17. Date Compl. (Ready to Prod.)			18. Elevations (DF, RKB, RT, GR, etc.)			19. Elev. Casinghead							
2-27-74			3-25-74			4-18-74			4028.9 GR			4028.9'							
20. Total Depth			21. Plug Back T.D.			22. If Multiple Compl., How Many			23. Intervals Drilled By			24. Producing Interval(s), of this completion -- Top, Bottom, Name							
8940'			8898'			---			Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>			8738' - 8851' Abo							
25. Was Directional Survey Made										No									
26. Type Electric and Other Logs Run										27. Was Well Cored									
Compensated Sidewall Neutron										No									
28. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8-5/8"		32#		1774'		11"		700 sx		---									
5 1/2"		15.5# & 17#		8940'		7-7/8"		900 sx		---									
29. LINER RECORD																			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD		PACKER SET							
										2-3/8"		8688'							
												8695'							
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
8738'-8851' 23 shots .42"										DEPTH INTERVAL									
										AMOUNT AND KIND MATERIAL USED									
										8738-8851									
										Perforated & acidized w/500									
										gals. 15% NE acid & w/15000									
										gals. 20% retarded acid.									
33. PRODUCTION																			
Date First Production				Production Method (Flowing, gas lift, pumping -- Size and type pump)						Well Status (Prod. or Shut-in)									
4-18-74				Flowing						Prod.									
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil -- Bbl.		Gas -- MCF		Water -- Bbl.							
4-18-74		24		32/64"		→		95		86		5							
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil -- Bbl.		Gas -- MCF		Water -- Bbl.		Oil Gravity -- API (Corr.)							
125#		Pkr.		→		95		86		5		36.0							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By									
Vented -- until connection is made.										Joel Lawhorn									
35. List of Attachments																			
*Log, C-104, Inclination Rpt.																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																			
SIGNED <u>Harin Stephenson</u> TITLE <u>Agent</u> DATE <u>4-19-74</u>																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1737	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	3054	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	3290	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3960	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	4714	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	6148	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	7400	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	8505	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	450	450	Caliche & redbeds				
450	4714	4264	Anhydrite, salt, sand, & redbeds				
4714	6148	1434	Dolomite & anhydrite				
6148	8505	2357	Shale, dolomite, & anhydrite				
8505	8940	435	Dolomite				