	DISTRIBUTION		DNSERVATION COMMISUN	Form C-104
	SANTA FE	REQUEST I	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL GAS	
	LAND OFFICE			
	TRANSPORTER OIL			
	GAS			
1.	PRORATION OFFICE		<u></u>	······
	Operator			
	Amini Oil Company			
	405 Wall Towers East - Midland, Tx. 79701			
	Reason(s) for filing (Check proper box)		Other (Pléase explain)	The first ME
	New Well X	Change in Transporter of: Oil Dry Gas		9//0//4 19/19/19/19/00/000
	Change in Ownership	Casinghead Gas Conden		 में में इतिहास के दिता है के लेक्सरा है।
	If change of ownership give name			
	If change of ownership give name THO MELL FING PEER FLACED IN FRE POOL and address of previous owner THO MELL FING PEER FLACED IN FRE POOL			
11	DESCRIPTION OF WELL AND LEASE			
•••	Lease Name Well No. Pool Name, Including Formation A 1782 State Endershor For			
	Shell "C" State	2 North Vacuum	Abo A-970- State, Federal of	State K-4605
	Location Unit Letter H : 860 Feet From The East Line and 1980 Feet From The North			
	Unit Letter <u>H</u> ; <u>860</u> Feet From The <u>East</u> Line and <u>1980</u> Feet From The <u>North</u>			
	Line of Section 1 Tow	mship 17S Range	34Е , ММРМ, Lea	County
	DESIGNATION OF TRANSPORT	TED OF OH AND NATURAL GA	8	. * . *
111.	Name of Authorized Transporter of Oil	Cr Condensate	Address (Give address to which approved	copy of this form is to be sent)
	Mobil Pipe Line Co. Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Box 900 - Dallas, Tx, 75221 Address (Give address to which approved copy of this form is to be sent)	
	1			
	Phillips Petroleum Co. Bartlesville, Okla, 74004 When When			
	If well produces oil or liquids, give location of tanks. <u>H 1 17S 34E No</u>			
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	۱
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen F	lug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	n - (X) X	X	· · ·
	Date Spudded	Date Compl. Ready to Prod.	Total Depth F	р.в.т.д. 8898'
	2-27-74 Elevations (DF, RKB, RT, GR, etc.)	4-18-74 Name of Producing Formation		Ubing Depth
	4028.9 GR	Abo	8738'	8688'
	Perforations			Depth Casing Shoe
	8738' - 8851' TUBING, CASING, AND CEMENTING RECORD 8940'			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	11"	8-5/8"	1774'	700 sx
	7-7/8"	$5\frac{1}{2}$	8940'	900 sx
		2-3/8" tubing	8688'	
v.	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a	fter recovery of total volume of load oil and with or he for it 11.24 hours)	I must be equal to or exceed top allow-
	IESI DATA AND REQUEST FOR HELOGHIERE able for this depth or be for full 24 hours) OIL WELL Date of Test Date First New Oil Run To Tanks Date of Test Producing Method (Flow, purp, gas lift, etc.)			
		4-18-74	Flow	
	<u>4-18-74</u> Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	24 hrs.	125#	Packer	<u>32/64"</u> Gae-MCF
	Actual Prod. During Test	011-Bbls. 95	5	86
	l	1	1	
	GAS WELL	·····		Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	
	Testing Method (pisot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
			BY	
			BY	and a strength of the
	<u>,</u>		TITLE Oil & Gas Insp.	
	Variable la a		This form is to be filed in compliance with RULE 1104.	
	Harin Stephenson		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	(/ polynature)			
	Agent (Title)			
	April 19, 1974	April 19, 1974		III, and VI for changes of owner , or other such change of condition
	(De	ate)	Separate Forms C-104 must be filed for each pool in multiply	
			Completed wells.	