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DISTRIBUTION	NEW MEXICO OIL CONS	ERVATION COMMISSIC	N F	Form C+101
SANTA FE			F	Revised 1-1-65
FILE			Γ	5A. Indicate Type of Lease
U.S.G.S.				STATE X FEE
LAND OFFICE				5. State Oil & Gas Lease No.
OPERATOR				K-4605
	-			
APPLICATION FO	R PERMIT TO DRILL, DEEPEN	, OR PLUG BACK	E	
la, Type of Work				7. Unit Agreement Name
DRILL	DEEPEN	PLUG	ВАСК	
b. Type of Well				8. Farm or Lease Name
OIL X GAS WELL	OTHER	ZONE X MU		Shell "C" State
2. Name of Operator				9. Well No.
Amini Oil Company 3. Address of Operator	·			2
3. Address of Operator	•			10. Field and Pool, or Wildcat
405 Wall Towers East	- Midland, Tx. 79701			Vacuum Abo, North
4. Location of Well UNIT LETTER	<u>H</u> LOCATED860	FEET FROM THE	LINE	
			1	
AND 1980 FEET FROM THE	North LINE OF SEC. 1	<u>TWP. 175 RGE. 3</u>		
				12. County
			HHHH	Tég
		<u> </u>	7111111	
		19. Proposed Depth	19A. Formation	
		9100'	Abo	Rotary
21. Elevations (Show whether DF, RT, et		21B. Drilling Contractor		22. Approx. Date Work will start
4028.9 GR	Blanket on File	<u>Chapparal D</u>	rilling	1-22-74
23.	PROPOSED CASING A	ND CEMENT PROGRAM		

7

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 <u>1</u> "	12-3/4"	48#	370	500	Surface
11"	8-5/8"	24# & 32#	3000	200	2600'
7-7/8"	$4\frac{1}{2}$ "	11.6#	TD	600	4000'

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, ÷

:

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-'E ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

ereby certify that the information above is true and complete to the best of my knowledge and bellef.	
red Alunt Mipting Title Agent	Date1-18-74
(This space for State Use) ROVED BY	DATE

NEW XICO OIL CONSERVATION CON SION WELL LUCATION AND ACREAGE DEDICATION PLAT

Form C-10, Supersedes C-128 Effective 14-68

		All distances must t	be from the outer boundaries of	the Section	Well No.
:+(dfn:		SHELL C STA	TE	Well No. 2	
MINI OIL CO		Twoship	Himge	Jounty	
H Sec	1	17 SOUTH	34 EAST	LEA	
int Footnae Lonation	of Well:				
	er trom the	EAST line :	<u>mn 1980 ter</u>	the NORTH	line Dedinated Aktroage:
nd [gvel [ev.	Producting F	rmati in	Vacuum Abo, I	North	80
4028.9 GR	Abo	l	well by colored pencil of	or hachure marks on the	
2 If more than interest and r	one lease : ovalty).	s dedicated to the	well, outline each and ide	entify the ownership th	creof (both as to work as
dated by comr	nunitization.	unitization, force-p			
[] Yes []	No If	answer is "ves." typ	pe of consolidation		
	fault bet th	e owners and tract d	lescriptions which have a	ictually been consolida	ted. (Use reverse sea
1 1 . 6	COCOPY)				
		gned to the well unti	l all interests have been	consulidated (by com	nunitization, unit addeed
forced-pooling	, or otherwis	se) or until a non-star	ndard unit, eliminating su	ich interests, has been	approved by the Caraci-
sion.					and an a state of the state of
			1		CERTIFICATION
			i i		
	-	i i	i		ertify that the information ca
			2		ein is true and complete "
			1	bestofm	knowledge and benet
	r		: 8 5		
	ļ	1		In:	Hatena
				Alsta	Stepheneo
				Agent	
				- 860	
			() 	Amini	Oil Company
	-			Janua	ry 22, 1974
				<u></u>	
			CLINGINEER & LAND	shown ar notes af under my is true	certify that the west activities plat was plutted to the actual surveys made by the supervision and thus the supervision and thus the supervision to the best of and belief.
	- +	 - - - - -	THE MEXICO	Reitstern	ARY 18, 1974
			1		da (11 11) ent
]) 	ernticati	And West