Submit 5 Copies Appropriate District Office DISTRICT I	State of Nev Energy, Minerals and Natur	v Mexico al Resources Department	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page				
P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVA P.O. Boy	VION DIVISION	•••••••••				
P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mer	cico 87504-2088					
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION							
Operator	Dava 18813	Well As	1№. ≂4058 30-025-2 5470				
RAY WESTALL							
P.O. BOX 4	LOCO HILLS, NM 8	8255 Other (Please explain)					
Reason(s) for Filing (Check proper box)	Change in Transporter of:	D. 0.1.14	YN, 131				
Recompletion		tou a lo	. 10				
Change in Operator	Casinghead Gas Condensate	N P.O. BOX 2107	ROSWELL, NM 88201				
and address of previous operator	ANZANO OIL CORPORATIO	N P.O. BOX 2107	ROSWEILE, NM. DOZUL				
II. DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Includin	Romation Kind o	Lease Lease No.				
Lease Name 2577 FEDERAL 7	1 WILDC		ederal okteen NM 630-26				
Location							
Unit LetterD	;660 ' Feet From TheN	ORTH Line and 660 Fee	t From The <u>WEST</u> Line				
Section 7 Townsh	ip 195 Range 33E	NMPM, LEA	County				
HI DECIMATION OF TRAD	NSPORTER OF OIL AND NATU	RAL GAS					
Name of Authorized Transporter of Oil	or Condensale	Address (Give address to which approved	copy of this form is to be sent)				
UNKNOWN	nghead Gas or Dry Gas	Address (Give address to which approved	copy of this form is to be sent)				
Name of Authorized Transporter of Casin UNKNOWN		Notices forme take eas to miner officient					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected? When	7				
	t from any other lease or pool, give commingli	ing order number:					
IV. COMPLETION DATA			Plug Back Same Res'v Diff Res'v				
Designate Type of Completior	Oil Well Gas Well	i i i	Hug Back Same Kes v Din Kes v				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
		l	Depth Casing Shoe				
Perforations			rebrit Carriel 2100				
	TUBING, CASING AND		· · · · · · · · · · · · · · · · · · ·				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
V. TEST DATA AND REQUI	EST FOR ALLOWABLE	l					
	r recovery of total volume of load oil and must						
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, e	9C.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil - Bbls.	Water - Bbls,	Gas- MCF				
l							
GAS WELL	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·					
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCP	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shui-in)	Casing Pressure (Shut-in)	Clioke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION Date Approved					
					len Orig. Sig By Paul H		aed by autz
				Signatule JUANEL HARDEN	PRODUCTION CLERK Geologist		
Printed Name 06/23/93	Tille 505 677-2370	Title					
Dale	Telephone No.						
INSTRUCTIONS: This fo							

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.