

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-63026

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

West 7 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 7, T-19-S, R-33E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

MURPHY OPERATING CORPORATION

3. ADDRESS OF OPERATOR

P. O. Drawer 2648, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FNL & 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3665.3 G.R.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-9-86 RU PU & unseated pump, TIH & TOH w/same. Nipped dn. WH, changed elev. & layed dn. 6 jts. 2-7/8" tbg. TOH to set CIBP & perf. RU loggers, TIH w/CIBP, set CIBP @ 3580'. Dumped 10' cmt. on top CIBP. TIH w/perf. guns & perforated as follows: 3481'-1 shot, 3484'-3490'-J.S.P.F. = 7 shots, 3494'-3496' = 1 J.S.P.F. = 3 shots. Total - 11 holes. Picked up RTTS pkr., TIH w/2-7/8" tbg. to 3497' & spotted 2 bbls. 15% MCA acid. Layed dn. 4 jts. 2-7/8" tbg. Set RTTS pkr. @ 3368.53' = K.B. Breakdn. perfs w/1950# psi. Swabbed tbg. dry. Completed acid job as follows: 916 gals. 15% MCA acid; 25 ball scalers (well did ball off); Max. press. @ 4300# psi; Avg. press. @ 1963# psi; Max. RPM @ 5.1 bbls./min.; Avg. RPM @ 4.3 bbls./min.; flushed w/22.5 bbls. of 2% KCl wtr.; ISIP @ 1750# psi; 5 min. @ 1680# psi; 10 min. @ 1660# psi. Total bbls. to rec. - 45 bbls. Rig swabb line, drum was torn up.

1-10-86 SITP @ 15# psi. 14 hrs. Blew dn. 2 min. Changed elev., picked up pump & TIH w/rods as follows:

109 jts. 2-7/8" tbg.	3360.00'
RTTS pkr.	7.43'
seat nipple	1.10'
KB measurement	3368.53'

Pump 2-1/2" X 2" X 12"; One 2' X 3/4" rod sub, top of pump; 133 3/4" rods; Two 6' X 3/4" rod sub; Two 4' X 3/4" rod sub; 1-1/4" X 22' polish rod w/1-1/2" X 10' liner. Started engine & left well pumping w/good pump action. Tbg. full, pumped fluid to tank.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Lois N. Brown*  
Lois N. Brown

TITLE Production Clerk

DATE January 14, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

*Two*  
JAN 16 1986

\*See Instructions on Reverse Side

RECEIVED  
JAN 20 1987  
OCD  
HOBBS OFFICE