Form 3160-5 November 19 Formerly 9-	83) 331) P. O. HODE	PARTMENT BUREAU OF L	AND MANA	GEMENT		5. LEA	Audget Bureau No. 16 xpires August 31, 1 BE DESIGNATION AND S NM-63026 INDIAN, ALLOTTEE OB T	985 SBIAL NO.	
(Do no	SUNDRY ot use this form	for proposals to dr "APPLICATION F	AND REPO	ORTS ON or plug back to for such proposal	WELLS a different reservoir.				
<u>1.</u>					•	7. UN	T AGREEMENT HAME		
OIL GAS WELL WELL OTHER							8. FARM OR LEASE NAME		
2. NAME OF OPERATOR MURPHY OPERATING CORPORATION							West 7 Federal		
3. ADDRESS OF OPERATOR							9. WBLL NO.		
POI	Drawer 2648	B, Roswell,	New Mexic	o 88201			I BLD AND POOL, OR WIL	DCAT.	
<ul> <li>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements." See also space 17 below.) At surface</li> <li>660' FNL &amp; 660' FWL (Unit Ltr. D)</li> </ul>							dcat		
							11. SBC., T., B., M., OR BLK. AND SURVEY OF AREA		
	000	FAL & OOO	1.11 (0.12	•,		Sect	ion 7, T-19S,	R-33E	
						ł	OUNTY OF PARISE 13.		
14. PERMIT NO	0.	15. BI	15. ELEVATIONS (Show whether DF, BT, GR, etc.) 3665.3' G.R.				Lea New Mexico		
		I							
16.	C	heck Approprie	ate Box To Ir	ndicale Natur	e of Notice, Report, o	r Other L	Jata		
	NOTIC	E OF INTENTION TO	:	· 1	BUBI	BEQUENT RI	PORT OF:		
TEST WA	TER SHUT-OFF	PELL OR	ALTER CASING		WATER SHOT-OFF		REPAIRING WELL		
FRACTUR	1	MULTIPL	E COMPLETE		FRACTURE TREATMENT	X	ALTEBING CASING	' <b>  </b>	
SHOOT O	E ACIDIZE	ABANDON			SHOOTING OR ACIDIZING		ABANDON MENT <sup>®</sup>		
REPAIR WELL		CHANGE	HANGE PLANS (Other) (NOTE: Report reau (NOTE: Report reau Completion or Recou			ults of mu	ts of multiple completion on Well apletion Report and Log form.)		
(Other)	HEADINSED OF COM	PLETED OPERATIONS	(Clearly state	all pertinent deta	ails, and give pertinent da and measured and true ve	tes, Includ	ing estimated date of	starting any i sones perti-	
propose nent to	this work. If well	is directionally di	rilled, give subs	urface locations	and measured and true ve	Them dept			
12-3-85	RU PU.								
12-4-85	elev. & u tbg. TOH dumped 10 @ 1 J.S.P 3770' & s RTTS pkr. job as fo ball seal 2534# psi bbls.; To min 1100# to S.N.	nseated pkr for CIBP & ' cmt. on t F. for a t potted w/2 0 3684.51' 0110ws: W ers (well b ; Max. rate otal bbls. t psi.; 15 m Rec. 24 bbl	• RTTS, 14 perf. 1 op. TIH v otal of 8 bbls. 15% • Broke of alled off = 4.1 BP to rec in. well s 16 b	et fluid eo RU loggers w/perf. gun holes. RJ MCA acid. dn. perfs. dn. @ 370 ); Max. pr M - Avg. r 40 bbls.; flowed dn. bls. left	d dn. pump. Nip qualize. Layed & TIH w/CIBP & ns & perf. as fo D loggers & TIH Layed dn. 3 jt & swabbed tbg. O# psi; 666 gal ess. @ 4300# psi ate - 3.5 BPM; f ISIP 2450# psi, RU lubricator to rec. SDFN. " bleed line dn. started swabbing	set CI 110ws: w/2-7/3 s. 2-7 dry.  1ushed 5 min, & made . 1" ho	BP @ 3960' & 3759'-3766' 3" tbg. to /8" tbg. & set Completed acid MCA acid; 16 Avg. press @ w/2% KC1 - 23 1540# psi, 10 4 swabb runs se. Tried to	3 )	
			· .			CONTI	NUED ON PAGE	2	
14 . hereby	certify that the	foregoing is true		TITLE Proc	luction Clerk		DATE Decemb	<u>er 9, 19</u> 85	
SIGNED	Lois N.	Brown							
Tola ar	pace for Federal	or State office use;					DATE		
ADFRO CONDIA	VED BY	AT ATE COND: L 1985	ĵ	<b>TITLE</b>			<u> 17816</u>	<u></u>	
	JNU	hi		<b>.</b> .	D C. I				
	DEC 11	l 1985	*See	Instructions or	n Reverse Side				

While 15 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the transformy fulse of the transformy fully fully formed and transformy fully fully for the transformed and transformy fully for transformed and transformy fully for the transformed and transformy fully formed and transformed and transforme



## MURPHY OPERATING CORPORATION

ROSWELL PETROLEUM BUILDING

ROSWELL, NEW MEXICO 88201

P. L. 725

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BLM FORM 3160-5 - SUNDRY NOTICES AND REPORTS ON WELLS dated December 9, 1985, Page 2

TONTO WEST 7 FEDERAL #1 Wildcat (Queen - Penrose Test) RE-ENTRY Federal Lease No. NM-63026

660' FNL & 660' FWL, (Unit Ltr. D) W1/2 Section 7, T-19S, R-33E, Lea County, New Mexico

12-5-85 CONTINUED -

gauged @ 12". Gauged tank @ 9:30 a.m. - 18" = 44 bbls. Rec. - 4 bbls. overload. Swabbing back 7 bbls./hr. Made 7 more runs w/F.L. @ 3300'. Gauged tank - 19" = 47 bbls. Rec. - 7 bbls. overload. No show of oil or gas. Made 7 more runs - F.L. @ 3300'. Gauged tank @ 12:00 P.M. noon - 20" - 51bbls. Rec. - 11 bbls. overload. Layed dn. lubricator & swabbed line. RU rod elev. & TIH w/rods as follows:

> 2" X 1-1/2" X 12' RWTC pump 2' X 3/4" rod sub, top of pump 145 X 3/4" rods 22' X 1-1/4" polish rod, w/10' X 1-1/2" liner

Started motor, left running w/good pump action (NOTE: 28 jts. 2-7/8" tbg. on ground & 20 3/4" rods). TOH & RD.

