

CONFIDENTIAL

Form 3160-5
November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-63026

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

West 7 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 7, T-19S, R-33E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

MURPHY OPERATING CORPORATION

3. ADDRESS OF OPERATOR

P. O. Drawer 2648, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 660' FNL & 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

3665.3 G.R.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON* ☐SHOOTING OR ACIDIZING ☒ABANDONMENT* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-24-85 Unseated pump, TIH & TOH w/rods & pump. Nippled dn. WH. Layed dn. 2 jts. 2-3/8" tbg. SLM out of hole w/RRTS pkr. Layed dn. same. RU loggers & TIH to 4155' & set CIBP & dumped 10' cmt. on top. RU perf. guns & TIH & perf. @ 3967' - 3977' @ 1 JSPF = 11 holes total. RD loggers (PBSD @ 4145'). TIH w/new RRTS pkr. to 3980' & spotted 2 bbls. 15% MCA acid. Layed dn. 4 jts. of 2-7/8" tbg. Set RRTS pkr. @ 3865'. Broke dn. perfs, swabbed tbg. dry. Well broke dn. @ 2200# psi. Completed acid job as follows: 666 gals. 15% MCA acid; 22 ball sealers, well balled off; Max. press 3500# psi., Avg. Press @ 2000# psi.; Max. rate @ 3.8 BPM, Avg. rate @ 3.0 BPM.; Flushed w/25 bbls. 2% KCl wtr. Total bbls. to recover = 44 bbls. ISIP 1200#, 5 min. 75# psi, 10 min. 0# psi. RU lubricator & made 10 swabb runs. F.L. remaining @ 1200' from surface. Recovered 46 bbls. All loadwater recovered. SDFN.

11-26-85 SITP @ 10# psi @ 13 hrs. No show of gas. RU lubricator & started swabbing @ 7:05 a.m. RD swabb lubricator, changed elev. & TIH w/pump & rods as follows: 2-1/2" X 2" X 12' - RWTC Pump; 2' X 3/4" rod sub, top of pump; 3/4" rods; 22' X 1-1/4" polish rod, 10' X 1-1/2" liner. Started motor & left running w/good pump action. Pumping water, no show of oil or gas.

18. I hereby certify that the foregoing is true and correct

SIGNED

Lois N. Brown

TITLE Production Clerk

DATE Dec. 3, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 11 1985

*See Instructions on Reverse Side

18 U.S.C. 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a false statement.

RECEIVED
JAN 30 1987
OCD
HOBBS OFFICE