

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Shell Western E & P Inc.

3. Address and Telephone No.

P.O. Box 576 Houston, TX 77001-0576

(wck 4587) 713/870-3797

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LTR O, 990' FSL & 1650' FEL
SEC. 30, T18S-R38E

5. Lease Designation and Serial No.
LC 032233 (a)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
N. HOBBS (G/SA) UNIT
SECTION 30

8. Well Name and No.
NHU 30-341

9. API Well No.
30-025-24665

10. Field and Pool, or Exploratory Area
HOBBS (G/SA)

11. County or Parish, State
LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other OAP & AT

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☒ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-31 TO 8-17-92:

POH W/PROD EQMT. CO TO PBTD @ 4202' W/BIT & SCRPR, POH. SET CIBP @ 4090' (HAD SOME TROUBLE GETTING INTO TOP OF 3-1/2 IN. LNR @ 3715'). SET CIBP @ 3995'. SQZD SA PERFS 4042-73' W/ 150 SX CLS C CMT + 2% CACL2 + 1.5% HOWCO SUDS + .75% FOAM STABILIZER + 300 SCF/BBL N2 FOLLOWED BY 50 SX CLS C CMT + 2% CACL2. WOC 36 HRS. TAG TOC @ 3703' (12' ABV TOL). DO CMT TO TOL. TAG CMT @ TOL @ 3715'. FELL THRU TO 3717'. TAG TOC @ 3980'. DO CMT & TOP OF CIBP. FELL THRU TO 3998'. ATTEMPTD TO DRILL UP CIBP REMNANTS. FOUND BEARING FROM BIT IN RETURNS, POH W/BIT. FOUND ONE CONE MISSING. RIH W/MAGNET ON SD LINE. DIDN'T GET CONE. POH W/MAGNET. RIH W/ CONE BUSTER MILL. MLD UP CONE & CMT TO 4001', POH. RIH W/BIT & CONT DRLG ON CIBP REMNANTS & CMT TO 4040'. POH & FOUND ONE CONE MISSING AGAIN. RIH W/MAGNET. POH W/CONE & MAGNET. RIH W/BIT & FINISH DRLG CMT TO 4060'. PT SQZ TO 500#, LOST 250# IN 5 MIN. CIRC CLN, POH. PERF GRAYBURG 4013' - 4024' & SA 4031-42' (4 SPF). SET CIBP @ 4044'. ACD PERFS 4013-42' W/2100 GAL 15% NEFE HCL. INST PROD EQMT & RTP.

8-28 TO 9-01-92:

POH W/PROD EQMT. RIH W/BIT & SCRPR. TAG CIBP @ 4040'. ACD PERFS 4013-39' W/3000 GAL 15% NEFE HCL. INST PROD EQMT & RTP.

14. I hereby certify that the foregoing is true and correct

Signed W. F. N. KELLDORF Title TECH. MANAGER - ENVIR. ENG.

Date 10/13/92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date SJS