

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
SHELL OIL COMPANY
3. ADDRESS OF OPERATOR
P. O. BOX 991, HOUSTON, TX 77001
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: UNIT LETTER O, 990' FSL, 1650' FEL
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: |
|--|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) OPENED ADDITIONAL PAY & ACIDIZED | | XX |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-21-82: Set cmt retainer @ 3953'. Spotted 250 gals 15% HCl-NEA and broke down perfs 4066' to 4077' (12 holes). Pumped 150 sx Class "C" cmt. WOC.

12-22-82 to 1-04-83: Press tested squeezed perfs @ 4030' to 4100' to 500 psi - did not hold.

1-05-83: Located leak in squeezed perfs 4056' to 4077'. Pumped 200 gals 15% HCl-NEA into squeezed perfs.

1-07-83: Set cmt retainer @ 3970'. Pumped 50 sx Class "C" cmt + 2% CaCl₂. WOC.

1-10-83: Drld cmt and cmt retainer to 4100'. Press tested squeezed perfs 4050' to 4077' to 500 psi for 10 mins - held OK.

1-14-83: Perf'd 4166' to 4276' (45', 90 holes).

1-17-83: Acidized perfs 4166' to 4276' w/100 bbls 15% HCl-NEA. Installed production equipment and returned well to production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. J. FORE TITLE SUPV. REG. & PERM. DATE JANUARY 26, 1983

ACCEPTED FOR RECORD (space for Federal or State office use)

APPROVED BY W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL: FEB 3 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

5. LEASE
LC 0322233 (a)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
N. HOBBS (G/SA) UNIT
8. FARM OR LEASE NAME
SECTION 30
9. WELL NO.
341
10. FIELD OR WILDCAT NAME
HOBBS (G/SA)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 30, T-18-S, R-38-E
12. COUNTY OR PARISH
LEA
13. STATE
NM
14. API NO.
N/A
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3655' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

JAN 31 1983

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO