

NO. OF COPIES RECEIVED

DISTRIBUTION

| | |
|------------------|-----|
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | |
| PRORATION OFFICE | |

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator

Exxon Corporation

Address

Box 1600, Midland, Texas 79701

Reason(s) for filing (Check proper box)

| | | | |
|---------------------|-------------------------------------|---------------------------|--------------------------|
| New Well | <input checked="" type="checkbox"/> | Change in Transporter of: | |
| Recompletion | <input type="checkbox"/> | Oil | <input type="checkbox"/> |
| Change in Ownership | <input type="checkbox"/> | Casinghead Gas | <input type="checkbox"/> |
| | | Dry Gas | <input type="checkbox"/> |
| | | Condensate | <input type="checkbox"/> |

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | | | | |
|-----------------|--|----------|-------------|--------------------------------|----------------------------------|---------------|--------------------------------------|
| Lease Name | Bowers "A" Federal | Well No. | 36 | Pool Name, Including Formation | Hobbs Grayburg San Andres | Kind of Lease | State, Federal or Fee Federal |
| Location | Unit Letter "O" ; 990 Feet From The South Line and 1,650 Feet From The East | | | | | | |
| Line of Section | 30 | Township | 18-S | Range | 38-E | NMPM, | Lea County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | |
|--|--|--|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Shell Pipe Line Corporation | Address (Give address to which approved copy of this form is to be sent) | Box 1910, Midland, Texas 79701 |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Phillips Petroleum Company | Address (Give address to which approved copy of this form is to be sent) | 4th & Washington, Odessa, Texas 79760 |
| If well produces oil or liquids, give location of tanks. | Unit 0 Sec. 29 Twp. 18-S Rge. 38-E | Is gas actually connected? | Yes |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | | | | | | | | | | |
|--------------------------------------|-------------------------------------|-----------------------------|----------------------------------|-----------------|--------------|---------------|--------------|----------|----------|--------|----------|-----------|-------------------|-------------|----------|--------------|----------|
| Designate Type of Completion - (X) | X | Oil Well | X | Gas Well | X | New Well | X | Workover | X | Deepen | X | Plug Back | X | Same Res'v. | X | Diff. Res'v. | X |
| Date Spudded | 1-28-74 | Date Compl. Ready to Prod. | 3-10-74 | Total Depth | 4,352 | P.B.T.D. | 4,282 | | | | | | | | | | |
| Pool | Hobbs Grayburg San Andres | Name of Producing Formation | Hobbs Grayburg San Andres | Top Oil/Gas Pay | 4,056 | Tubing Depth | 3,695 | | | | | | | | | | |
| Perforations | 4,056 - 4,077, 4,112 - 4,126 | | | | | | | | | | | | Depth Casing Shoe | - | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | | | | | | | | | |
| HOLE SIZE | | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | | | | | | | | | |
| 12-1/4" | | 9-5/8" | | 1,463 | | 500 SX | | | | | | | | | | | |
| 7-7/8" | | 5-1/2" | | 3,956 | | 625 SX | | | | | | | | | | | |
| | | 2-1/2" | | 3,695 | | | | | | | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

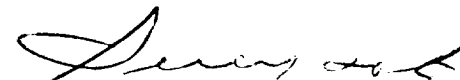
| | | | | | | | |
|---------------------------------|-----------------|-----------------|---------------|---|----------------|------------|-----------|
| Date First New Oil Run To Tanks | 3-8-74 | Date of Test | 3-9-74 | Producing Method (Flow, pump, gas lift, etc.) | Pumping | | |
| Length of Test | 24 hours | Tubing Pressure | - | Casing Pressure | - | Choke Size | - |
| Actual Prod. During Test | 140 | Oil-Bbls. | 81 | Water-Bbls. | 59 | Gas-MCF | 38 |

GAS WELL

| | | | |
|----------------------------------|-----------------|-----------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



(Signature)

Unit Head

(Title)

March 12, 1974

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY 

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.