

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLIC
GEOLOGICAL SURVEY OF
W-100-5301

Form approved
Budget Bureau No. 42-11-10

LEASE DESIGNATION AND SERIAL

LC-032233-(A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
EXXON CORPORATION

3. ADDRESS OF OPERATOR
P.O. Box 1600, MIDLAND, TEXAS 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
990' FSL AND 1650' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, FT, GR, etc.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
BOWERS "A" FEDERAL

9. WELL NO.
36

10. FIELD AND POOL, OR WILDCAT
HOBBS-GRAYBORO SAN ANTONIO

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
SEC. 30, T-18-S, R-38-E

12. COUNTY OR PARISH
LEA

13. STATE
NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-11-74, SPOTTED 200 SX CEM. PLUG @ 3800', WOC 4 HRS, FILLED HOLE W/BR, TAGGED PLUG @ 3809', DRD SPOTTY CMT TO 4059', DRD W/NO RETURNS TO 4086, SPOT 2 LCH PLUGS, FAILED TO GET RETURN, CAME OUT OF HOLE, WENT IN HOLE & SPOTTED A 200 SX CMT PLUG @ 3800, WOC 4 HRS, FILLED HOLE W/BR WTR & TAGGED TOP OF CMT @ 3887, NOW WOC.

2-14-74 - SET 6 1/2" CSG @ 3956', AFTER CMTG HAD GAS FLOWING OUT ANNULUS, PERFORMED BRAVERHEAD SQZ DR 9 5/8" - 5 1/2" ANNULUS W/300 SLS CMT, WENT IN HOLE DRD OUT CMT TO 4059'.

2-15-74, DRD TO TD @ 4352. RAN CH LOGS AND SET 3 1/2" STUB LINER, MOVED RIC OFF LOCATION

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

UNIT HEAD

DATE

2-27-74

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE