June 199	DEPARTMENT	D STATES I OF THE INTERIOR 1 ND MANAGEMENT	N.M. Oil Cons. Division PROVED Budget Bureau No. 1004-0135 1625 N. French Dippires: March 31, 1993	
			1625 N. French Dippires: March 31, 1993 100bbs, NM 88240nm 0554244	
Do not	use this form for proposals to drill o	ND REPORTS ON WELLS	6 If Indian Allottee or Tribe Name	
· · ·	SUBMIT IN	TRIPLICATE	7. If Unit or CA, Agreement Designation	
1. Туре с	Dil Car		Querecho Plains QA Sand	
	Well Well X Other Injection Well	>	8. Well Name and No.	
	of Operator		#3	
	ourne Oil Company s and Telephone No.		9. API Well No. 30-025-24674	
	ox 5270, Hobbs, New Mexico 88241		10. Field and Pool, or Exploratory Area	
4. Locatio	on of Well (Footage, Sec., T., R., M., or Survey Descrip	ition)	Querecho Plains Queen	
1080	FSL & 1980' FEL_Sec.23 T-18S R-32E		11. County or Parish, State	
1000	1 GE & 1300 F EE - 366.23 F-100 K-32L		Lea, NM	
12.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
	TYPE OF SUBMISSION TYPE OF ACTION			
	Notice of Intent	Abandonment	Change of Plans	
		Recompletion	New Construction	
	X Subsequent Report	Plugging Back	Non-Routine Fracturing	
		Casing Repair	Water Shut-Off	
		5		
	Final Abandonment Notice	Altering Casing	Conversion to Injection	
13. Desc direct		Altering Casing	Conversion to Injection Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Utiling estimated date of starting any proposed work. If well is	
10-2 10-2 10-2 11-0 11-0 11-1 11-1	ibe Proposed or Completed Operations (Clearly state	Altering Casing Cother Squeeze & Re all pertinet details, and give pertinent dates, ind and true vertical depths for all markders and z // RBP & PKR. Found hole @ 550'. S Had leak. No test. 0 sks Class C w/ 2% CaCl2. Had small leak. No test. 4 sks Micro-Matrix 50/50 cement. DK. Lay down rental equipment. Jipment. Circl hole w/ Pkr fluid. Set pk ss (chart enclosed). Successful test. JAN 0 5	Conversion to Injection Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well (Note: Report and Log form.) Unding estimated date of starting any proposed work. If well is cones perfinent to this work.)* queeze hole w/ 200 sks Class C w/ 2% r @ 3846'.	
direct 10-23 10-23 11-03 11-03 11-14 11-14 11-14	 ibe Proposed or Completed Operations (Clearly state ionally drilled, give subsurface locations and measured 5-00Attempted MIT. Failed. SWI. 7-00MI PU. POOH w/ Injection tbg. GIH w CaCl2. 9-00Drill out squeeze. Retest to 350 psi. H 2-00Found hole @ 550'. Resqueeze w/ 4 8-00Drill out squeeze. Retest to 350 psi. H -00Found hole @ 550'. Resqueeze w/ 2 9-00Drill out squeeze. Retest to 350 psi. H -00Found hole @ 550'. Resqueeze w/ 2 9-00Drill out squeeze. Retest to 350 psi. H -00Found hole @ 550'. Resqueeze w/ 2 9-00Drill out squeeze. Retest to 350 psi. GIH w 250'. Resqueeze w/ 2 	Altering Casing Cother Squeeze & Re all pertinet details, and give pertinent dates, inc and true vertical depths for all markders and z // RBP & PKR. Found hole @ 550'. S tad leak. No test. D sks Class C w/ 2% CaCl2. tad small leak. No test. 4 sks Micro-Matrix 50/50 cement. DK. Lay down rental equipment. Jipment. Circl hole w/ Pkr fluid. Set pk	Conversion to Injection Conversion to Injection Dispose Water (Note: Report results of multiple completion on Weil (Note: Report and Log form.) Utuding estimated date of starting any proposed work. If well is cones perfinent to this work.)* queeze hole w/ 200 sks Class C w/ 2% r @ 3846'. Put well back on injection.	
direct 10-24 10-21 11-02 11-02 11-02 11-02 11-14 11-14 11-14	 ibe Proposed or Completed Operations (Clearly state ionally drilled, give subsurface locations and measured 5-00Attempted MIT. Failed. SWI. 7-00MI PU. POOH w/ Injection tbg. GIH w CaCl2. 9-00Drill out squeeze. Retest to 350 psi. H 2-00Found hole @ 550'. Resqueeze w/ 4 3-00Drill out squeeze. Retest to 350 psi. H -00Found hole @ 550'. Resqueeze w/ 2 9-00Drill out squeeze. Retest to 350 psi. H -00Found hole @ 550'. Resqueeze w/ 2 9-00Drill out squeeze. Retest to 350 psi. GIH w CaCl2. 9-00Drill out squeeze. Retest to 350 psi. A squeeze w/ 2 9-00Drill out squeeze. Retest to 350 psi. A squeeze w/ 2 9-00Drill out squeeze. Retest to 350 psi. O squeeze w/ 2 9-00Drill out squeeze. Retest to 350 psi. A squeeze w/ 2 9-00Drill out squeeze. Retest to 350 psi. O squeeze w/ 2 9-00Drill out squeeze. Retest to 350 psi. O squeeze w/ 2 9-00Drill out squeeze. Retest to 350 psi. O squeeze w/ 2 9-00Drill out squeeze. Retest to 350 psi. O squeeze w/ 2 9-00Drill out squeeze. Retest to 350 psi. O squeeze w/ 2 9-00Call OCD/Hobbs. GIH w/ Injection equeexe to 350 psi/ 32 mins. No lo 	Altering Casing Cother Squeeze & Re all pertinet details, and give pertinent dates, ind and true vertical depths for all markders and z // RBP & PKR. Found hole @ 550'. S Had leak. No test. 0 sks Class C w/ 2% CaCl2. Had small leak. No test. 4 sks Micro-Matrix 50/50 cement. DK. Lay down rental equipment. Jipment. Circl hole w/ Pkr fluid. Set pk ss (chart enclosed). Successful test. JAN 0 5	Conversion to Injection Conversion to Injection Dispose Water (Note: Report results of multiple completion an Well cones perfinent to this work.)* queeze hole w/ 200 sks Class C w/ 2% r @ 3846'. put well back on injection.	
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

