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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Esperanza Energy Corporation c/o Gruy Management Service Company
Address
2501 Cedar Springs Rd., Dallas, Texas 75201
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐ Other (Please explain)
Company name change only

If change of ownership give name and address of previous owner John H. Hill, 2501 Cedar Springs Rd., Dallas, Texas 75201

II. DESCRIPTION OF WELL AND LEASE
Lease Name Edith Federal Well No. 2 Pool Name, Including Formation Querecho Plains Queen Kind of Lease State, Federal or Fee Federal Lease No. NM-0554244
Location
Unit Letter J, 1980 Feet From The South Line and 1980 Feet From The East
Line of Section 23 Township 18S Range 32E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation P. O. Box 1183, Houston, Tx. 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company Bartlesville, Oklahoma
If well produces oil or liquids, give location of tanks. Unit J Sec. 23 Twp. 18S Rge. 32E Is gas actually connected? yes When September 1974

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well Workover Deepen Plug Back Same Res't Diff. Res't
Date Spudded 2-12-74 Date Compl. Ready to Prod. 6-22-74 Total Depth 4270' P.B.T.D. 4268'
Elevations (DF, RKB, RT, GR, etc.) 3778 GR, 3787 KB Name of Producing Formation Queen-Penrose Top Oil/Gas Pay 3934' Tubing Depth 4223'
Perforations 3957-3988 and 4214-4224 Depth Casing Shoe 4270'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE 11 CASING & TUBING SIZE 8-5/8 DEPTH SET 380 SACKS CEMENT 250 Class H
7-7/8 4 1/2 4270 300 Posmix & Class H
2-3/8 4223

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Tom E. Ballew
(Signature)
Tom E. Ballew-Agent
(Title)
1-23-78
(Date)
OIL CONSERVATION COMMISSION
APPROVED [Signature], 19
BY [Signature]
TITLE [Signature]
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply