Fortn	9-331
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		D STATES	1 O + b 1 + 2	re-	Budget Bureau DESIGNATION A	No. 42-R1424.	
		OF THE INTERIO	R verse side)				
	GEOLOG	GEOLOGICAL SURVEY			NM-0554244  6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	SUNDRY NOTICES A  (Do not use this form for proposals to dr  Use "APPLICATION FO			0. 17 181	MAN, ACHOTTED	OR TRIBE NAME	
1.	OIL GAS OTHER			7. UNIT	AGREEMENT NAM	1.5	
2. NAME OF OPERATOR					8. FARM OR LEASE NAME		
	John H. Hill			Edi	th Federa	1	
3. ADDRESS OF OPERATOR					9. WELL NO.		
	313 E. Anderson Lane, Sui	te 332. Austin. T	exas. 78752		2		
4.	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface				10. FIELD AND POOL, OR WILDCAT Undesignated		
1980' from South line, 1980' from East line				11. SEC.	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA  Sec. 23 T-18S R-32E		
14	. PERMIT NO.   15. EL	EVATIONS (Show whether DF, R	r, GR, etc.)	12. cou	NTY OR PARISH	13. STATE	
	377	7.7 Gr., 3787 KE	}	Lea		New Mexico	
16.	Check Appropria	ite Box To Indicate Nat	ture of Notice, Report, o	r Other Da	ta		
NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:				
	TEST WATER SHUT-OFF PULL OR	ALTER CASING	WATER SHUT-OFF		REPAIRING W	ELL	
	FRACTURE TREAT MULTIPLE	COMPLETE	FRACTURE TREATMENT	<u>X</u>	ALTERING CA	SING	
	SHOOT OR ACIDIZE ABANDON	·	SHOOTING OR ACIDIZING		ABANDONMEN	T*	
	REPAIR WELL CHANGE I	PLANS	(Other)				
	(Other)		(Note: Report res Completion or Reco	ompletion Repo	ort and Log for	m.)	
17	. DESCRIBE PROPOSED OR COMPLETED OPERATIONS	(Clearly state all pertinent of	details, and give pertinent da	tes, including	estimated date	of starting any	

proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Set retrievable packer @ 4025', pumped in perfs 4214-24', could not pump in perfs  $39\mathbf{5}8-3987'$ . Ran retrievable bridge plug, set @ 4055', packer @ 3902'. Re-perforated through tubing 3957-3988' w/12 holes. Acidized w/100 $\mathbf{0}_{9}$ 15% acid and 15 ball sealers. SWF down casing w/15,000# 20-40 sand, 18,900g gelled fresh water. Ran 2-3/8" tubing to 4223'. Swabbed in, flowed 84 bbls. oil, 5 bbls. water, 50 mcf gas, 16/64" choke, FTP 90# FCP 800#.

18. I hereby certify that the foregoing is true and correct			
SIGNED Warden Fel	TITLE _	Superintendent	DATE June 25, 1974
(This space for Federal or State office use)		CON HOUSE	
(This apace for reactar or brace outco aboy		note that the same of the same	
APPROVED BY	TITLE _		DATE
CONDITIONS OF APPROVAL, IF ANY:		I WAS THEY	
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*C	1	on a Dana Cical NEW	<u>:</u>