DISTRIBUTION SANTA FE FILE		FOR ALLOWABLE	Porm C=104 Supersedes Old C=104 and C=11 Etlective 1=1=65
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL C	SAS
GAS OPERATOR PRORATION OFFICE			• • • · · · · · · · · · · · · · · · · ·
Southern Union Explorat	ion of Texas	·	
1217 Main Street, Suite	400, Texas Federal Bldg.	, Dallas, Texas 75202	
Reason(s) for filing (Check proper box, New Well	/ Change in Transporier of:	Other (Please explain)	· •
Recompletion	Oil Dry Ge	🔹 🔲 Change of operate	or and address.
Change in Owrership	Casingheai Cus Conder		eet, Suite 400,
If change of ownership give name and address of previous owner	Southern Union Explorati	on Company, Texas Federal	
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F		
Lea "A" State	5 Vacuum G-SA	. State, Føderal	cr Fee State E-1085
Unit Letter L ; 2310	Feet From The South Lin	e and Feet From 1	west
Line of Section 8 Township 17-S Range 34-E , NMPM, Lea County			
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	• ·
Neme of Authorized Transporter of Oil Southern Union Refining		Address (Give address to which approv 11520 N. Central Express	
Nome of Authorized Transporter of Cas	singhead Gasting or Dry Gas	Address (Give address to which approv	
Phillips Petroleum Compa	Unit Sec. Twp. F.c.	Odessa, Texas 79760	
give location of tanks.	F 8 17-S 34-E	Yes	Unknown
COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	Plug Back 'Same Resty, Diff. Resty,
Designate Type of Completio	iiiii		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tuking Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	
HOLE SIZE			SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·	l	1	
		· · · · · · · · · · · · · · · · · · ·	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allower able for this depth or be for full 24 hours)			
Date First New Cil Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, cic.j
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Frod. During Test	Oil-Bhis,	Water-Bbls.	Gas-MCF
· · · · · · · · · · · · · · · · · · ·	L		
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbla, Condensole/MMCF	Grevity of Concensate
Teasing Method (pitol, back pr.)	Tuting Pressue (Shat-in)	Casing Fiessure (Sbut-1m)	Choxe Size
CERTIFICATE OF COMPLIANC	E	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19	
shove is true and complete to the best of my knowledge and belief.		BY Jorry Serion Dist 1 Supe	
Fonald M. Sent		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
Drilling & Production Engineer		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow	
12 Bo Bo -		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner.	
(Dait)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	