		٦							_	
NO. OF COPIES RECEIVED										C-105 sed 1-1-65
DISTRIBUTION		_						F		ate Type of Lease
SANTA FE		_					COMMISSION		State	
FILE		_ WELL (COMPLE	TION OR	RECO	MPLETION	REPORT A	ND LOG		Oil & Gas Lease No.
U.S.G.S.								!		1
LAND OFFICE		_						į	B=10	mmmiss
OPERATOR										
1					<u> </u>		 		7. Unit A	greement Name
la. TYPE OF WELL		au (=)	CAS (_				,	
)		WELL X	GAS WELL		DRY L	OTHER			8. Form	or Lease Name
b. TYPE OF COMPLET			PLUG [DIF	F			+		
well over	DE DE	EPEN	BACK	RES	<u>∨R. </u>	OTHER			9. Well N	NAM State
Wolfson Uil	A comme						4		نہ	
3. Address of Operator	downarry								10. Pleld	l and Pool, or Wildcat
3206 Republic	Canb !	Erinana wa			-			İ		/-
4. Location of Well	3. W.	OMOT.			<u></u>	Dalles, 5	EX-3		77777	THE PROPERTY OF THE
1, 20041011 00 11000										
UNIT LETTER		527.3			den Ala		330	FEET FROM		
UNIT LETTER	LOCATED_		FEE! FR	OM THE	M. C. C. I.	TITTI	TITATI	TITTI	12. Coun	······································
THE ROST LINE OF SI	B	179	Q	21.5	NVARNA					
15. Date Spudded	16. Date T.I	D. Reached	17. Date	Compl. (Re	ady to P	rod.) 18. E	levations (DF,	RKB, RT, G	R, etc.)	19. Elev. Cashinghead
	1,-16-7		5-20			1	136 XX		'	
20. Total Depth	21.	Plug Back	T.D.	22. I	f Multiple	e Compl., How	23. Interva	ls Rotar	/ Tools	Cable Tools
1,670	1	1656		l N	(any		Drilled	. By ₁ > ' -<	i deno.	;
24. Producing Interval(s)			op, Bottom	, Name					L.C. / U	25. Was Directional Survey
Ŀ62 1- 53										Made
2022-5,	\$3(7)	* A.A.*********								i no
26. Type Electric and Ot	her Logs Ru	n n							27	. Was Well Cored
(เลกาล-พืชอนั										
28.	ron		CAS	ING RECO	RD (Repo	ort all strings	set in well)			''c
CASING SIZE	WEIGHT	LB /FT	DEPTH			E SIZE		TING REC	ORD	AMOUNT PULLED
8 5/8	21,	20.7111			13		300			
2 3/0	111		329 4660			7/8	150			"one
			400			1/4				
	1									
29.		LINER R	ECORD				30.	1	UBING R	ECORD
SIZE	TOP		TTOM	SACKS CI	EMENT	SCREEN	SIZE	DE	PTH SET	PACKER SET
							2	1.6	20	
							-		4.0	
31. Perforation Record (I	Interval. size	and numbe	r)			32.	ACID, SHOT, F	RACTURE,	CEMENT	SOUEEZE, ETC.
I	do Antonio		,			DEPTH	INTERVAL	AMO	JNT AND	KIND MATERIAL USED
2000 2	, , , , ,					1621-53	2	250 6	າຄີເຊ ເ	cetic
						213.06.4-0.	<u> </u>	,	O gol	
33.					PROD	UCTION				
Date First Production	P	roduction M	iethod (Flor	ving, gas l	ift, pump	ing - Size and	l type pump)		Well St	catus (Prod. or Shut-in)
5-20-71		: amoin	e lan i	nares est						
Date of Test	Hours Test		oke Size	Prod'n.		Oil - Bbl.	Gas - MC	F Wat	er — Bbi.	Gas - Oil Ratio
5-21-7),	2),			Test Pe	riod -	3 년	21. 7		Δ	1650
Flow Tubing Press.	Casing Pre		lculated 24	- Oil — B	bl.	Gas — M	CF W	ater - Bbl.	0	Oil Gravity - API (Corr.)
1	oubsing	Ho	our Rate	. 15		21.	-,	Δ		10
		I —					 	Tes	t Witness	U-By
34. Disposition of Gas (¥	or fuel, vent	ed, etc.)							54 <i>2</i> 7
34. Disposition of Gas (¥	or fuel, vent	ed, etc.)	_,					¥3	
Sold	¥	or fuel, vent	ed, etc.)			· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·	edman
	¥	or fuel, vent	ed, etc.)			<u>.</u>			· F7	e cunan
35. List of Attachments	Sold, used fo				orm is tru	ie and complet	e to the best of			ednan
Sold	Sold, used fo				orm is tru		e to the best of			ednan

TITLE .

SIGNED

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico Anhy 151:0 T. ___ T. Canyon _____ T. Ojo Alamo ___ _____ T. Penn. "B" __ T. Strawn _____ T. Kirtland-Fruitland ____ T. Penn. "C" ____ Atoka ______ T. Pictured Cliffs _____ T. Penn. "D" ___ Yates_2800 _____ T. т Miss _____ T. Cliff House ____ T. Leadville ____ T. Menefee T. 7 Rivers 31 ____ T. Madison ____ Queen ______ T. Silurian _____ T. Point Lookout ____ T. Elbert ___ T. Grayburg T. Montoya _____ T. Mancos ____ T. McCracken ____ San Andres (17) T. Simpson _____ T. Gallup ____ T. Ignacio Qtzte ___ Glorieta _____ T. McKee __ Base Greenhorn ______ T. Granite _____ T. Paddock ___ T. Ellenburger _____ T. Dakota _____ T. T. Gr. Wash ______ T. Morrison _____ T. T. Tubb ____ Drinkard _____ T. Delaware Sand ____ T. Entrada ____ T. __ T. T. Bone Springs _____ T. Wingate ____ T. T. Abo _____ Wolfcamp _____ T. ___ T. Chinle ____ T. __ T. Permian _____ T. T. Penn. ___ T Cisco (Bough C) _____ T. ___ T. __ T. ___ T. __ T. ___ T. ___ T. __ T. ___ T. __ T. ___ T. ___ T. __ T.

FORMATION RECORD (Attach additional sheets if necessary)

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