L	••.	1	
DISTRIBUTION		1	
ANTA FE			\vdash
FILE			1
1.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF	ļ ——		

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR A! LOWARI F

Form C-104 -110

FILE	KEQUE:	DI FOR ALLOWABLE	Supersedes (Effective 1-1	ld C-104 and C-
1.S.G.S.	ALITHOPIZATION TO T	AND		-03
LAND OFFICE	AUTHORIZATION TO I	RANSPORT OIL AND NATUR	RAL GAS	
TRANSPORTER OIL				
GAS				
OPERATOR				
PRORATION OFFICE				
Operator				
J. Cecil Rho				
822 Building	of the Southwest, Midland	i, Texas 79701		
Reason(s) for filing (Check prop	•	Other (Please explain	7.	
New We!l	Change in Transporter of:	Cabadithib	GAS MUST NOT B	E
Recompletion Change in Ownership	Oil Dry			-
Change in Ownership	Casinghead Gas Conc	densate ORLESS AN E	EXCEPTION TO R-467	U
If change of ownership give na and address of previous owner	ame	AS OBJAINED,		
I. DESCRIPTION OF WELL				
Lease Name	Well No. Pool Name, Including			Lease No.
Joannie	3 E. K. Yates,	7 Rvrs., Qn. State, F	ederal or Fee State	E-7990
Location				
Unit Letter E;	990 Feet From The West	ine and 1650 Feet	From TheNorth	
	_			
Line of Section 8	Township 18S Range	34E , NMPM,	Lea	County
. DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL G			
Name of Authorized Transporter		Aidress (Give address to which	approved copy of this form is t	o be sent)
Western Crud		Midland, Texas		
	of Casinghead Gas or Dry Gas	Address (Give address to which o	approved copy of this form is t	o be sent)
None	Unit Sec. Twp. Pag.			
If well produces oil or liquids, give location of tanks.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Is gas actually connected?	When As soon as	
	C 8 18S 34E		Phillips gets pi	pe
If this production is commingle . COMPLETION DATA	d with that from any other lease or pool	, give commingling order number:		
	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Res	15/45
Designate Type of Comp	letion - (X)	Deepe	Prug Back Same Hes	v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
4-22-74		4437	4406	
4-22-74 Elevations (DF, RKB, RT, GR, et	c.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
4075 RKB	Queen	4360	4246	
Perforations			Depth Casing Shoe	
	1 360 - 70		4421	
	TUBING, CASING, AN	D CEMENTING RECORD		······································
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEM	ENT
15"	10 3/4"	365	250 Sxs. (Circ.
8 3/4"	4 1/2"	4421	300 Sxs.	
4 1/2"	2 3/8"	4246	None	
		<u> </u>		
TEST DATA AND REQUEST		ifter recovery of total volume of load	oil and must be equal to or ex	ceed top allow-
OIL WELL Date First New Oil Run To Tanks	dote for this a	epin or be for full 24 hours)		
	= =	Producing Method (Flow, pump, go	is lift, etc.)]
8-19-74 Length of Test	8-20-74 Tubing Pressure	Pump Casing Preseure	Choke Size	
24	0	0	Chore Size	
Actual Prod. During Test	Cil-Bbls.	Water-Bbis.	Gas-MCF	
ľ	21	0	10.5	
'		1	10.7	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLI	ANCE	OU CONSER	VATION COMMISSION	
	•	N OIL CONSER	VA TON COMMISSION	
I hereby certify that the rules a	nd regulations of the Oil Conservation	APPROVED	<u> </u>	9
Commission have been complied	d with and that the information given	h02		
above is true and complete to	the best of my knowledge and belief.	BY #	They	
,	:	TITLE SUPERI	vider essirici	L
· / //	İ			
(4 H. De	-x-x-1		in compliance with RULE	
	ignature)	well, this form must be accom-	lowable for a newly drilled panied by a tabulation of t	or deepened the deviation
Agent		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Title)	All sections of this form must be filled out completely for silow-		
8-30-74		sble on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,		
		Jections I.	will by to the city file.	- UL UWILLI.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secreta Forms C-104 must be filed for each pool in multiply.