

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-24731
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2516
7. Lease Name or Unit Agreement Name: Devon State
8. Well No. 1
9. Pool name or Wildcat Leamex; Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	4. Well Location Unit Letter <u>I</u> : <u>1874</u> feet from the <u>South</u> line and <u>554</u> feet from the <u>East</u> line Section <u>22</u> Township <u>17-S</u> Range <u>33-E</u> NMPM County <u>Lea</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4139' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
P+A PROCEDURE TO FOLLOW
OTHER: Temporarily Abandon ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

~~Temporary Abandonment Expires~~

07/29/02 MIRU DDU OVER WELL. LATCH ON RODS AND CHECK TO SEE IF RODS STUCK. RODS FREE, START COOH WITH RODS LAYING DN. LAID DN 118 7/8 RODS AND 103 3/4 RODS. CLOSE WELL IN AND SHUT DN.

07/30/02 OPEN WELL SMALL BLOW ON TBG. FINISH COOH LAYING DN RODS. CAME OUT WITH 118 7/8 RODS. MIRU POOL KILL TRUCK, DISPLACE 25 BBLS FRESH WATER DN BACKSIDE. BACKSIDE LOADED UP 400 PSI. TBG FLOWING OIL AND GAS. DISPLACE 5 BBLS FRESH WATER DN TBG, TBG ON VACUUM, BUT CSG STARTED FLOWING. ATTEMPTED TO KILL WELL TO INSTALL BOP. NU PROCEDURE FOR BOP DID NOT GO AS PLANNED. RD POOL KILL TRUCK AND SHUT WELL IN. LEFT WELL OPEN TO BATTERY. DID NOT INSTALL BOP. WILL PROCEED WITH DIFFERENT KILL PROCEDURE. SISD.

*** CONTINUED ON BACK ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stacy Linder (915) 368-1314 TITLE Supervisor, Regulatory Affairs DATE 08/26/02

Type or print name L. M. Sanders

Telephone No. 915/368-1488

(This space for State use)

APPROVED BY
Conditions of approval, if any:

TITLE

DATE SEP 03 2002

Continued:

DEVON STATE E #1

07/31/02 MIRU POOL KILL TRUCK, VACUUM TRUCK. DISPLACE 260 BBLS BRINE DN TBG AT 2-3 BBLS A MIN. VACUUM TRUCK CATCHING FLUID OUT CSG. CIRCULATED HOLE CLEAN. RECOVERED APPROXIMATELY 180-185 BBLS OIL/WTR OUT OF CSG. ND WELL HEAD, NU BOP. WORKED TBG UP AND DN, TBG STUCK. TRIED TO RELEASE TAC. MIRU JSI, RUN IN HOLE TO FREE POINT TBG. RAN TO DEPTH OF 8585', COULD NOT FIND WHERE TBG WAS STUCK. COOH. ATTEMPT TO RELEASE TAC, TBG TWISTED OFF. HAVE 22 POINT ON WEIGHT INDICATOR. START OUT OF HOLE WITH 2-3/8 PROD TBG. LAID DN 188 JTS WITH 189TH JOINT AT TWIST OFF POINT, 27' OF JOINT RECOVERED. WELL RECORDS INDICATE 189 JTS N-80. SISD.

08/01/02 PU 2-7/8 x 2-3/8 OVER SHOT GIH W/ WORK STG. MIRU JSI TO BACK OFF TBG. BACK OFF AT 8850' RD JSI. PULL 10 STD TBG. SHUT DOWN OPERATIONS.

08/04/02 COOH W/ WORK STG, AND 82 JTS OF 2-3/8 PROD TBG. LAY DOWN 2-3/8 TBG. PU 2-3/8 x 2-7/8 CROSS OVER ON PORT SUB AND GIH W/ 2-7/8 WORK STG. SCREW INTO 2-3/8 PROD TBG, RU AND GIH W/ ELECT LINE TO BACK OFF TBG, 2-3/8 BACK OFF AT 8644', 30' BELOW ROD STG. RD ELECT LINE, AND START OUT OF HOLE. SISD.

08/05/02 GIH AND CATCH ROD STG, PULLING 20-25 PTS OVER WORKING ROD STG ATTEMPT TO FREEUP. HAD TO BACK OFF, COOH, GOT OUT WITH 3 RODS. TOP OF TBG AT 8644'. TOP OF ROD STG AT 8658'. SHUT DOWN.

08/06/02 PU CROSS OVER, JARS, DRILL COLLARS, PORT SUB, GIH SCREW INTO 2-3/8 PROD TBG, BEGIN JARRING OPS. DID NOT MAKE ANY HOLE.

08/07/02 MI RU JSI ON WELL, GIH AND BACK OFF 2-3/8 TBG AT 8874' COOH AND RD JSI. COOH W/ WORK STG AND 8 JTS 2-3/8 PROD TBG. GIH AND WORK FISHING TOOL OVER ROD STG, BACK OFF RODS, GAINED 3000 LBS STRING WEIGHT, START OUT OF HOLE, SHUT DOWN.

08/08/02 COOH W/ WORK STG. RECOVERED 54 RODS FROM STG. LAY DN RODS. THE TOP OF ROD STG AT 10,000'. GIH W/ 2-7/8 WORK STG, TAG PROD AT 8874'. SCREW INTO 2-3/8 PROD TBG. SHUT DOWN READY TO BACK OFF TBG.

08/11/02 MI RU JSI, DO A OUTSIDE BACK OFF AT 9978', COOH, LAY DN 35 JTS 2-3/8 PROD TBG. GIH W/ DRILL COLLARS JAR, PORT SUB ON 2-7/8 WORK STG. SCREW ONTO 2-3/8 AND BEGIN JARRING OPERATIONS.

08/12/02 JAR ON 2-3/8 TBG, TAC. WHILE WAITING ON WIRELINE TRUCK. MI RU JSI, GIH AND DO A OUTSIDE BACK OFF AT 10,595'. COOH AND RD JSI. COOH W/ WORK STG AND 20 JTS 2-3/8 PROD TBG. RU TO FISH RODS AND GIH.