

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	WELL API NO. <b>30-025-24731</b>
2. Name of Operator <b>PHILLIPS PETROLEUM COMPANY</b>	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator <b>4001 PENBROOK STREET, ODESSA, TEXAS 79762</b>	6. State Oil & Gas Lease No. <b>B-2516</b>
4. Well Location Unit Letter <b>I</b> : <b>1874</b> feet from the <b>SOUTH</b> line and <b>554</b> feet from the <b>EAST</b> line Section <b>22</b> Township <b>17-S</b> Range <b>33-E</b> NMPM County <b>LEA</b>	7. Lease Name or Unit Agreement Name: <b>DEVON STATE</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>4139' GR</b>	8. Well No. <b>1</b>
	9. Pool name or Wildcat <b>LEAMEX; PENN</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

\*PROPOSED PROCEDURE AND WELL BORE SCHEMATIC ATTACHED\*

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *L. M. Sanders* TITLE SUPV., REGULATION/PRODUCTION DATE 02/18/02

Type or print name **L. M. SANDERS**

Telephone No. **915/368-1488**

APPROVED BY *John Kautz* TITLE JOHN KAUTZ DATE FEB 26 2002

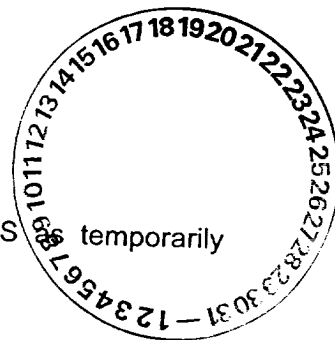
Conditions of approval, if any:

Recommended Procedure

1. MIRU DDU. If necessary, kill well with produced water.
2. Back off rods as deep as possible. POOH & LD backed off rods.
3. Run freepoint survey to determine where tubing is stuck. Note: Tubing appears to be stuck at 6028' based on 1996 well work.
4. ND wellhead and NU shop tested, Class 1 BOP and environmental tray.
5. Chemically cut tubing 25'+/- above where tubing is stuck.
6. TIH w/ overshot, jars, bumper sub, and drill collars on 2 7/8" workstring. Attempt to free stuck tubing.
7. If successful in recovering stuck rods and tubing, shut down operations to evaluate placing Leamex Penn back on production. If unsuccessful in recovering stuck rods and tubing, TIH w/ casing scraper on 2 7/8" workstring to 10'+/- above top of tubing fish. TOOH w/ casing scraper.
8. TIH w/ packer on workstring. Set packer at 20'+/- above top of tubing fish.
9. Test casing using packer. If casing will not hold 500 psig, isolate casing leak and perform pump in test. TOOH w/ packer on 2 7/8" workstring. Based on the condition of the casing, engineering and field personnel will determine whether to either proceed with a casing leak repair or discontinue operations and prepare for plugging and abandonment.
10. If casing will hold 500 psig, TOOH w/ packer on workstring. PU and TIH with 5 1/2" CIBP on workstring. Set CIBP at 20'+/- above top of tubing fish.
11. Test casing and CIBP to 500 psig for 30 minutes per NMOCD requirements.
12. Circulate well with fresh water containing 1% corrosion inhibitor.
13. TOOH & LD workstring.
14. ND BOP and NU WH. RDMO DDU. Clean location. Report on DIMS temporarily abandoned and drop from report.

*Jack T. Lowder*

Jack T. Lowder  
2/15/02



**Phillips Petroleum Company - Permian Profit Center**  
January 25, 2002

KB 4156'  
DF 4154'  
GL 4139'

13 3/8" Casing (17 1/2" hole).  
Set at 424'. 450 sx cmt.  
Circ. 90 sx.  
4 jts - 48#, H-48, ST&C  
7 jts - 61#, K-55, ST&C

9 5/8" Casing (12 1/4" hole).  
Set at 4265'. 550 sx cmt.  
TOC unknown.  
90 jts - 36#, K-55, ST&C  
35 jts - 40#, K-55, ST&C

Casing leak at 4995-5025'.  
Squeezed w/ 300 sx cmt.

TOC at 9550' by temperature survey.

**Penn Perforations**

11,226' - 11,230' w/ 2 SPF (8 holes)  
11,232' - 11,234' w/ 2 SPF (4 holes)  
11,275' - 11,290' w/ 2 SPF (30 holes)  
11,330' - 11,333' w/ 2 SPF (6 holes)  
11,340', 42'-46', 48' w/ 1 SPF (7 holes)

5 1/2" Casing (7 7/8" hole)  
Set at 11,486'. 350 sx cmt.  
TOC at 9550' by temperature survey.  
79 jts - 15.5#, J-55, ST&C.  
91 jts - 17#, J-55, LT&C.  
152 jts - 17#, N-80, LT&C.

PBTD: 11,441'  
TD: 11,487'

Lease & Well No.: **Devon State #1**  
  
Well Category: One Status: Shut in  
Area: New Mexico  
Subarea: Caprock Field - Leamex Penn  
API Number: 30-025-24731  
Legal Description: 1874' FSL, 554' FEL, Sec 22, T-17-S, R-33-E  
Lea County, New Mexico  
Spudded: 06/29/1974  
Completed: 10/03/1974

**Well History:**

- 7/74 Cored Grayburg 4470-4536'. Rec 50' of core. Analyzed 4488-92'. Attempted to DST Wolfcamp 11130-95'. Misrun - drill pipe leak.
- 9/74 Perf'd Penn 11,340', 42', 43', 44', 45', 46', 48' w/ 1 spf (7 holes). in 500 gal 10% acetic acid. Acddzd 11,340-48' w/ 210 gal 15% HCl. IPP 100 bo, 123 mcfg, 0 bw / 24 hrs on 11/22/74.
- 7/81 Perf'd Penn 11,226-30', 11,232-34', 11,275-90', 11,330-33' w/ 2 spf (48 holes). Tight spot at 9620' on each perf run. Trtd 11,226-348' overall w/ 1000 gal xylene. Acddzd 11,330-48' overall w/ 2000 gal 15% HCl. Acddzd 11,226-90' overall w/ 2200 gal 15% HCl. Prod after: Pmpd 131 bo, 349 mcfg, 4 bw / 24 hrs on 18/64" ck w/ 280# ftp on 8/13/81.
- 8/82 Trtd 11,226-11,348' overall w/ 1000 gal xylene.
- 7/83 Trtd 11,226-11,348' overall w/ 1000 gal xylene.
- 10/83 Trtd 11,226-11,348' overall w/ 1500 gal xylene.
- 11/83 Trtd 11,226-11,348' overall w/ 1500 gal xylene.
- 3/84 Trtd 11,226-11,348' overall w/ 1500 gal xylene.
- 10/86 Trtd 11,226-11,348' overall w/ 1500 gal xylene.
- 2/90 Isolated csg leak 4995-5025'. Sqzd w/ 300 sx cmt. Drld out cmt and tstd to 650 psig. OK.
- 12/90 Trtd 11,226-11,348' overall w/ 10 bbl toluene. Acddzd 11,330-48' overall w/ 1000 gal 15% NEFE HCl. Acddzd 11,275-90' overall w/ 1500 gal 15% NEFE HCl. Acddzd 11,226-34' overall w/ 1000 gal 15% NEFE HCl. Prod after: Pmpd 39 bo, 66 mcfg, 16 bw / 24 hrs on 12/20/90.
- 10/94 Tubing stuck. Tbg free at 6000' & stuck at 6258' by freepoint. Cut tbg at 6229'. Ran 4 3/4" csg swage. Swaged tight spots at 3448' and 3468'. Could not get past 3448' w/ overshot. Found casing parted at 3487' using downhole video. Suspended work.
- 5/95 Pulled 3469' of 5 1/2" csg. Cut csg at 3509'. Ran Bowden csg patch & 5 1/2" J-55 csg to 3504'. Backed on tbg at 9280', 9356' (rec 182' rods), 9483' (rec 251' rods), 9740', 9803' (rec 298' rods), 9898' (rec 542' rods), 10,402', 10,465' (rec 224' rods), 10,624', 10,687' (rec 176' rods). Cut tbg at 10,795'. Jarred fish loose & rec remaining tbg & rods. Tagged fill at 11,357'. Acddzd 11,226-11,348' overall w/ 3000 gal 15% NEFE HCl. Prod after: 18 bo, 6 mcfg, 58 bw / 24 hrs on 8/11/95.
- 1/96 Rods unscrewed. Screwed rods back in. Pump would not unseat. Could not release TAC. Tbg stuck at 6028'. SI w/ severe paraffin problems. Tbg & rods stuck.

**Equipment Data as of 6/95:**

360 jts - 2 3/8", 4.7#, J-55 Tubing, EOT @ 11,311'.  
SN @ 11,276', TAC @ 11,026', 2" x 1 1/16" x 22' pump.  
330 - 3/4" Grade D rods, 118 - 7/8" Grade D rods.