

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-24731
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2516
7. Lease Name or Unit Agreement Name Devon State
8. Well No. 1
9. Pool name or Wildcat Leamex (Penn)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook St. Odessa, Texas 79762	
4. Well Location Unit Letter <u>I</u> : <u>554</u> Feet From The <u>East</u> Line and <u>1874</u> Feet From The <u>South</u> Line Section <u>22</u> Township <u>17-S</u> Range <u>33-E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4139' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/29/94 Pull rods and pump. Nu BOP. Tubing appears to be stuck at appx. 5,000'.
9/30/94 Run freepoint survey. Survey indicated tubing stuck at 6258' K.B. cut tubing off at 6229'. one joint above bad spot. POOH with 195 jts of tbq.
10/3/94 WIH with casing swage on 2-7/8" workstring to top of 2-3/8" tubing at 6229'. Tight spot at 3448' and 3468' in casing. POOH. WIH with overshot on workstring to 3,000'.
10/4/94 Attempted to run 4-1/2" overshot on workstring. Could not get past 3448'. POOH. Could not get past 3448'. POOH.
10/6/94 POOH with 2-7/8" rental tubing. Released workstring. GIH with 2-3/8" production tubing. Preparing to lay production tubing and rods down.
10/7/94 Lay 2-3/8" prod. tubing and rods down on racks. Remove BOP. Install wellhead and close well in. RD X-pert well service. Workover suspended.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.M. Sanders TITLE Supv. Reg. Affairs DATE 5/23/95
TYPE OR PRINT NAME L.M. Sanders TELEPHONE NO. 915/368-1488

(This space for State Use)

Orig. Signed by
Paul Kauts
Geologist

APPROVED BY _____ TITLE _____ DATE MAY 26 1995

CONDITIONS OF APPROVAL, IF ANY:

MAY 30 1966

RECEIVED

1966