

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-24731
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2516
7. Lease Name or Unit Agreement Name Devon State 9086
8. Well No. 1
9. Pool name or Wildcat Leamex (Penn) 37810

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Phillips Petroleum Company 17643	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter I : 554 Feet From The East Line and 1874 Feet From The South Line Section 22 Township 17-S Range 33-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4139' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU DDU. Pull rods and pump. NU BOPE.
2. COOH w/2-3/8" prod. tbg.
3. PU GIH w/bit and csg. scraper on 2-3/8" tbg. Clean out wellbore to PBTD 11,400' & COOH.
4. GIH w/5-1/2" RBP & RTTS pkr. on 2-3/8" tbg. Set RBP @ +/-11,000'. Set pkr. & test RBP to 1000 psi. Load annulus w/produced wtr. and test 5-1/2" csg. to 500 psi.
5. PU hole and set pkr. @ +/-10,000'. Test 5-1/2" csg. below pkr. to 500 psi. If no leak is detected, pull up hole w/pkr and continue to test csg. to 500 psi in 1000' intervals until the depth of the csg. leak is determined.
6. Release pkr & retrieve RBP @ +/-11,000'. Reset RBP to +/-150' below csg. leak. Set pkr. and test RBP to 1000 psi. Release pkr. & circ. 2 sx sand on RBP. COOH w/2-3/8" tubing and pkr.

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 09-01-94
TYPE OR PRINT NAME L. M. Sanders (915) TELEPHONE NO. 368-1488

(This space for State Use)

OFFICE OF THE ATTORNEY GENERAL
DISTRICT OF SOUTHERN NEW MEXICO

SEP 06 1994

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Devon State No. 1
Lease No. B-2516
Leamex (Penn)
API No. 30-025-24731
Form: C-103

7. Cement squeeze casing leak. Method of squeeze and type of cement slurry will be determined based on the injection rates and pressures.
8. PU and GIH w/bit and drill collars on 2-3/8 prod. tubing to the cement retainer. RU a reverse unit and drill out as necessary. Close pipe rams and test squeeze to 500 psi.
9. Circulate sand off of RBP and retrieve RBP & COOH.
10. GIH w/packer on 2-3/8" tubing to +/-11,175' and set packer.
11. MIRU to treat the Leamex (Penn) perforations 11,226'-11,348' w/3000 gallons 20% PAD acid.
12. Swab.
13. Release Packer & COOH.
14. GIH w/2-3/8" prod. string (SN to be @ +/-11,350' & TAC to be set @11,100'.) ND BOP. GIH w/insert rod pump & rods. Space out rod string and hang on pump unit. RD DDU. Place well on pump.

09-01-94
AF:ehg
RegPro:AFran:DevonSt1.103

SEP - 2 1994