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EN	BTATE OF NEW MEXICO IERGY AND MINERALS DEPARTMENT	ATION	DIVISION		Form C- Revised	104 10-1-78		
	P. O. HOX 2088 FANTA FE, NEW MEXICO 87501							
	REQUEST FOR ALLOWABLE							
:	AND OPENATION AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
••	Operator Devon Energy Corporation							
	Reason(s) for filing (Check proper box)			Other (Please explain) effective 1-1-83				
	Recompletion	Change in Transporter of: Clis X Dry (ian []	Western Crud Getty Tradin	e Oil, 1 g and Tr	Inc. name cha	anged to	
	Change in Ownership	Casingheod Gas Cond	ensate 🚺					
	If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND	Nell No. Fool Name, Including	Formation	Kind	of Lease		Lease No.	
	State	1 Leamex Penn		Stote	, Føderal or	F•• State	<u>B-2516</u>	
	Unit Letter I ; 18	324 Feet From The South	ine and	554 Fe	et From The	East		
	Line of Section 22 T	mahlp 17S Range	33E	, №Рм,	Lea		County	
.01.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		(Give address to whi	h approved	copy of this form is	to be senti	
	Getty Trading and Tran		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1142, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent)					
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Phillips Petroleum Company			Address (Give address to which approved copy of this form is to be sent) 10 WW Frank Phillips Bldg, Bartlesville, OK				
	If well produces oil or liquids, give location of tanks.	Unii Sec. Twp. Rge. I 22 17S 33E	1 -	tually connected? Yes	When May	4, 1975		
If this production is commingled with that from any other lease or pool, give commingling order number:								
	Designate Type of Completi	on (X)	New Well	Workover De	pen [P] 	lug Back ¹ Same Re I	s'v. ' Diff. Res*	
	Date Spudded	Date Compl. Ready to Prod.	Total De	pth	Р.	.B.T.D.	<u>+</u>	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/0	Gas Pay	Ti	ubing Depth		
	Perforations	.L	_ I		De	epth Casing Shoe	<u></u>	
		TUBING, CASING, AN	DCEMENT		I			
	HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEN		
			1					
	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or est able for this depth or be for full 24 hours) 01L WFLL able for this depth or be for full 24 hours) 1 Date First New Oil Run To Tanks Dois of Test							
	Date First New Oil Run To Tanks	Date of Test						
	Length of Test	Tubing Pressure	Casing Pr		C	ioke Size .		
	Actual Prod. During Test	Cil-Bble.	Water-Bb	le.	Ga	IA • MCF		
;	GAS WELL					••		
Γ	Actual Frod. Teet-MCF/D	Longth of Tost	Bbie. Con	densate/MMCF	Gr	avity of Concensate		
t	Testing Wethod (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pr	essue (Lhut-in)	Ch	ote Size		
-1. (CERTIFICATE OF COMPLIAN	CE		OIL CONSE		-	<u></u>	
1	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. M. G. Mooney			APPROVED JAN 26 1983				
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				This form is to be filed in compliance with MULE 1124. If this is a request for allowable for a newly drilled or despene-				
-	(Signalwe) District Engineer			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
-	(Tsile)			All sections of this form must be filled out completely for allow able on new and recompleted wells.				
	January 19, 1983 (Nute)			Fill out only Sections 1, 11, 111, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filted for each pool in multiple				
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