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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Kirby Exploration Company
Address
P. O. Box 1745, Houston, Texas 77001
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner **Kirby Petroleum Co., P. O. Box 1745, Houston, Texas 77001**

II. DESCRIPTION OF WELL AND LEASE

Lease Name State	Well No. 1	Pool Name, including Formation Leamex Penn	Kind of Lease State, Federal or Fee State	Lease No. B-2516
Location Unit Letter I ; 1874 Feet From The South Line and 554 Feet From The East Line of Section 22 Township 17 South Range 33 East , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Summit Gas Company	Address (Give address to which approved copy of this form is to be sent) 2510 W. Front St., Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma 74004			
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 22	Twp. 17S	Rge. 33E
Is gas actually connected?		When May 4, 1975		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded June 29, 1974	Date Compl. Ready to Prod. October 3, 1974		Total Depth 11,487'			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 4139.9 Gr.	Name of Producing Formation Leamex Penn.		Top Oil/Gas Pay 11,276'			Tubing Depth 9,564'			
Perforations 11,340'; 11,342'; 11,343'; 11,344'; 11,345'; 11,346'; & 11,348'						Depth Casing Shoe 11,486'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE 17"	CASING & TUBING SIZE 13-3/8"		DEPTH SET 424'			SACKS CEMENT 540			
12-1/4"	9-5/8"		4,265'			550			
7-7/8"	5-1/2"		11,486'			350			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Maiche Bryan
(Signature)
Production Clerk
(Title)
May 8, 1975
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY *Joe D. Ramey*
Orig. Signed by
Dist. I, Ramey
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multipl-completed wells.